

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

28-95-12 W

COPY

API NO. 15- 141-20,299

County Osborne

SE- SE- SE- Sec. 28 Twp. 9 Rge. 12 X

Operator: License # 3345

Name: Leroy E. Tobias

Address HC 69 Box 42

City/State/Zip Bunker Hill, KS 67626

Purchaser: None

Operator Contact Person: Leroy E. Tobias

Phone (913) 483-5655

Contractor: Name: Shields Oil Producers, Inc.

License: 5184

Wellsite Geologist: Francis Whisler

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

7-10-95 7-16-95 None
Spud Date Date Reached TD Completion Date

330 Feet from N (circle one) Line of Section

330 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Scott Well # 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 1756 KB 1761

Total Depth 3330 PBDT _____

Amount of Surface Pipe Set and Cemented at 216 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set D & A Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ ex cmt.

Drilling Fluid Management Plan D&A 874 10-21-96
(Data must be collected from the Reserve Pit)

Chloride content 47,000 ppm Fluid volume 375 bbl:

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____
RECEIVED STATE CORPORATION COMMISSION

Lease Name _____ License No. _____
JUL 27 1995

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____
County _____
CONSERVATION DIVISION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Leroy E Tobias
Title OWNER Date 7-25-95

Subscribed and sworn to before me this 25th day of JULY, 19 95.

Notary Public Ruth Phillips

Date Commission Expires _____



K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input checked="" type="checkbox"/>	NGPA	<input type="checkbox"/> Other (Specify)

Operator Name Leroy E. Tobias Lease Name Scott Well # 5373-1

Sec. 28 Twp. 9 Rge. 12 East West County Osborne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	835	+ 926
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka Lm	2715	- 916
		Heebner Sh	2950	-1189
		Lansing-KC	3007	-1246
		Base KC	3322	-1561

List All E.Logs Run:

D.S.T. #1 2982-3020 Times: 30-30-30-30 Recovered
40' SOCM 41-126-58-109
D.S.T. #2 3052-3070 Times: 30-45-30-45 Rec. 190'
wtr 42-46, 1141, 100-125, 1124

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	216	60/40 Poz Quickset	140	2% gel 3% CaC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
D&A	

Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas N/A Mcf	Water N/A Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit A)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

COPY

sh-bik

LS - wht 1/4 Guy buff dns

LS - AA & some oolc

sh - bik carb
w/ Guy sh

LS - wht buff 1/4 Guy dns

LS - AA w/ bik sh

LS - more wht dns

sh - Bik Guy, Guy-Grn
& brn

DRILLSTEM TEST #1

2982-3020 A zone
Rec. 40' 550CM
IFP: 41-41 IBHP: 726
FFP: 58-58 FBHP: 109

DRILLSTEM TEST #2

3052-70 C zone
Rec. 190' water
IFP: 42-66 IBHP: 1141
FFP: 100-125 FBHP: 1124

80

3300

20

USE KC
'22 (-1561
30

3330
(-1569)

