

FEB 17 1984

TYPE **\***

## AFFIDAVIT OF COMPLETION FORM

19-9-14W.80  
ACC-1 WELL HISTORYCompt.       SIDE ONE **State Geological Survey**

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP       

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F        Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run       .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9141 EXPIRATION DATE       OPERATOR Double Ace Oil API NO. 15-141-20, 196ADDRESS Rt#1 Box 171 B COUNTY OsborneNatoma, Kansas 67651 FIELD       \*\* CONTACT PERSON Bruce Ward PROD. FORMATION       PHONE 913-885-4586        Indicate if new pay.PURCHASER none LEASE BrownADDRESS        WELL NO. #2DRILLING Revlin Drig., Inc. WELL LOCATION NW 1/4 SWCONTRACTOR Box 293 2310 Ft. from South Line andADDRESS Russell, Kansas 67665 330 Ft. from West Line ofthe SW (Qtr.) SEC 19 TWP 9 RGE 14 (W).PLUGGING Revlin Drig., Inc. WELL PLAT        (OfficeCONTRACTOR Box 293        Use Only)ADDRESS Russell, Kansas 67665 KCC       TOTAL DEPTH 3995 PBTD 3975 KGS       SPUD DATE 1-3-84 DATE COMPLETED 1-10-84 SWD/REP       ELEV: GR 1971 DF        KB 1976 PLG.       DRILLED WITH ROTARY (ROTARY)        TOOLS. NGPA       

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE       .

Amount of surface pipe set and cemented set @ 260' DV Tool Used?       

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion       . Other completion       . NGPA filing       .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

Side TWO

OPERATOR Double Ace OilLEASE NAME BrownSEC 19 TWP 9 RGE 14 (E)WELL NO 42 (W)

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
---------------------------------------	-----	--------	------	-------

☒ Check if no Drill Stem Tests Run.  
☐ Check if samples sent Geological Survey.

Shale &amp; Clay

00

264

Shale

264

690

Sand &amp; Shale

690

915

Redbed

915

1100

Redbed &amp; Shale

1100

1239

Anhydrite

1239

1270

Shale

1270

1495

Shale w/ Lime Streaks

1495

1820

Shale w/ Lime

1820

3995

If additional space is needed use Page 2

Report of all strings set—surface, intermediate, production, etc.

CASING RECORD (New) or (Used) ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	22#	260	Common Q.S.	160	
Production	Dry Hole						

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			