

FEB 17 1984

TYPE

AFFIDAVIT OF COMPLETION FORM

SIDE ONE

State Geological Survey

(Rules 82-3-130 and 82-3-107)

19-9-14 W. 9
ACO-1 WELL HISTORY

Compt.

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9141 EXPIRATION DATE OPERATOR Double Ace Oil API NO. 15-141-20, 196ADDRESS Rte 1 Box 171 B COUNTY Osborne
Watoma, Kansas 67651 FIELD ** CONTACT PERSON Bruce Ward PROD. FORMATION
PHONE 913-885-4566 Indicate if new pay. PURCHASER none LEASE BrownADDRESS WELL NO. #2WELL LOCATION NW NW SW NW NW SWDRILLING Revlin Drilg. Inc. 2310 Ft. from South Line andCONTRACTOR Box 293 330 Ft. from West Line of
ADDRESS Russell, Kansas 67665 the SW (Qtr.) SEC 19 TWP 9 RGE 14 (W).PLUGGING Revlin Drilg. Inc. WELL PLAT (Office Use Only)CONTRACTOR Box 293ADDRESS Russell, Kansas 67665TOTAL DEPTH 3995 PBTD 3975SPUD DATE 1-3-84 DATE COMPLETED 1-10-84ELEV: GR 1971 DF KB 1976DRILLED WITH Rotary (ROTARY) Rotary TOOLS.DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

KCC KGS SWD/REP
PLG. NGPA Amount of surface pipe set and cemented set @ 260' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion . Other completion . NGPA filing .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

Side TWO
OPERATOR Double Ace Oil

LEASE NAME Brown

SEC 19 TWP 9 RGE 14 (W)

(E)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers,
logs run, or other
Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
Shale & Clay	00	264		
Shale	264	690		
Sand & Shale	690	915		
Redbed	915	1100		
Redbed & Shale	1100	1239		
Anhydrite	1239	1270		
Shale	1270	1495		
Shale w/ Lime Streaks	1495	1820		
Shale w/ Lime	1820	3995		

If additional space is needed use Page 2

Report of all strings set—surface, intermediate, production, etc.				CASING RECORD (New) or <small>WORK</small> (Used)			
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	22#	260	Common Q.S.	160	
Production	Dry Hole						

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			