





**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

Mai Oil Co  
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ATTN: Kitt Noah

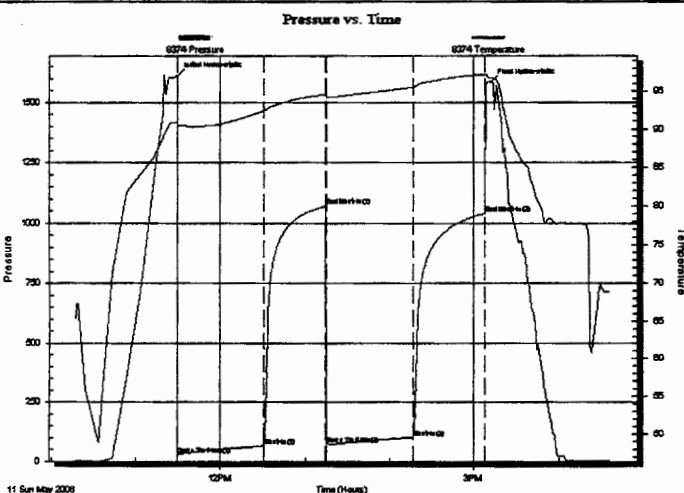
**Beisner Unit # 1**  
**10 9S 15W Osborne KS**  
Job Ticket: 31132      **DST#: 2**  
Test Start: 2008.05.11 @ 10:16:55

### GENERAL INFORMATION:

Formation: **LKC "F-G"**  
Deviated: **No Whipstock**      ft (KB)  
Time Tool Opened: **11:29:55**  
Time Test Ended: **16:35:55**  
Interval: **3328.00 ft (KB) To 3370.00 ft (KB) (TVD)**  
Total Depth: **3370.00 ft (KB) (TVD)**  
Hole Diameter: **7.88 inches** Hole Condition: **Good**  
Test Type: **Conventional Bottom Hole**  
Tester: **Tyson Flax**  
Unit No: **44**  
Reference Elevations: **2052.00 ft (KB)**  
**2044.00 ft (CF)**  
KB to GR/CF: **8.00 ft**

**Serial #: 8374**      **Inside**  
Press@RunDepth: **100.71 psig @ 3335.00 ft (KB)**  
Start Date: **2008.05.11**      End Date: **2008.05.11**  
Start Time: **10:16:56**      End Time: **16:35:55**  
Capacity: **7000.00 psig**  
Last Calib.: **2008.05.11**  
Time On Btrn: **2008.05.11 @ 11:29:25**  
Time Off Btrn: **2008.05.11 @ 15:11:55**

**TEST COMMENT:** IFF Weak surface blow built to 7"  
ISI No blow back  
FFP Weak surface blow built to 5.5"  
FSI No blow back



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1608.48	90.94	Initial Hydro-static
1	28.62	90.45	Open To Flow (1)
61	65.20	92.32	Shut-In (1)
105	1069.85	94.51	End Shut-In (1)
105	70.51	94.11	Open To Flow (2)
168	100.71	95.49	Shut-In (2)
218	1036.71	97.13	End Shut-In (2)
223	1584.30	96.66	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
120.00	MW 80%W 20%M	1.70
50.00	MW 60%W 40%M	0.71

### Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)