

KANSAS

State Geological Survey
WICHITA BRANCH

WELL COMPLETION REPORT AND
DRILLER'S LOG

CONFIDENTIAL

Confidential
p1
S. 10 T. 9S R. 15W W

API No. 15 — 141 — 20,110
County Number

Loc. C W/2 NE SE
County Osborne

Operator
Graham-Michaelis Corporation

Address
P. O. Box 247, Wichita, Kansas 67201

Well No. 3-10 Lease Name Beisner

Footage Location
1980 feet from ~~255~~ (S) line 990 feet from (E) ~~155~~ line SE/4

Principal Contractor Revlin Drilling, Inc. Geologist Larry Bookless

Spud Date 8-8-81 Date Completed 8-18-81 Total Depth 3700' P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser None

640 Acres
N

Locate well correctly
Elev.: Gr. 2038

DF _____ KB 2043

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
To protect fresh water	12-1/4"	8-5/8"	24#	289'	Quick Set	185	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RELEASED
Date: **AUG 1 1982**
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INITIAL PRODUCTION

Date of first production Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS
Oil DRY Gas bbls. Water MCF Gas-oil ratio bbls. CFPB

Disposition of gas (vented, used on lease or sold) Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

PLEASE HOLD THIS INFORMATION ~~CONFIDENTIAL~~

10-9-15W P1
 DESIGNATE TYPE OF COMP.: OIL, GAS,
 DRY HOLE, SWDW, ETC.:
 DRY HOLE

Operator
 Graham-Michaelis Corporation

Well No. 3-10 Lease Name Beisner

S 10 T 9S R 15W E W

SEP

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock	0	40	Heebner	3201 (-1158)
Shale	40	2050	Lansing	3252 (-1209)
Shale w/Lime	2050	2470	Base K.C.	3523 (-1480)
Shale	2470	2650	Conglomerate	3658 (-1615)
Shale w/Lime	2650	3010	R.T.D.	3700 (-1657)
Lime	3010	3250		
Shale w/Lime	3250	3320		
Lime	3320	3635		
Lime & Shale	3635	3700		
R.T.D.	3700			

Petro-Log Radiation Guard Log

RELEASED
 Date: AUG 1 1982
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USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature: *Jack L. Yinger*
 Title: Jack L. Yinger, Vice President
 Date: October 30, 1981

BEISNER #3-10

10-9-15w
SEP 15 1982
P 1

- DST #1 2976-3010/60", Recovered 30' mud. IFP 71-71#/30", FFP 82-82#/30"; ISIP 969#/45";
FSIP 248#/45". BHT 97°.
- DST #2 3195-3235/60", Recovered 130' mud. IFP 35-59#/30", FFP 83-83#/30"; ISIP 1184#/45";
FSIP 94#/45".
- DST #3 3270-3330/60", Recovered 20' mud. IFP 35-35#/30"; FFP 35-35#/30"; ISIP 484#/45",
FSIP 354#/45". BHT 110°.
- DST #4 3325-3375/90", Recovered 70' mud. IFP 35-35#/30"; FFP 59-71#/60"; ISIP 981#/45#
FSIP 969#/90". BHT 103°.
- DST #5 3388-3496/90", Recovered 30' mud. IFP 83-83#/30"; FFP 83-83#/60"; ISIP 898#/45",
FSIP 981#/90". BHT 103°.

RELEASED
Date: **AUG 1 1982**
FROM CONFIDENTIAL