SIDE ONE ★ FEB 1 1982 AFFIDAVIT OF COMPLETION FORM CONFIDENTIAL (REV) ACO-1 1017187

21-9-15W

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held **confidential**. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Graham-Michaelis Corporation

ADDRESS P. O. Box 247

Wichita, Kansas 67201

**CONTACT PERSON Jack L. Yinger

PHONE 316-264-8394

PURCHASER Koch Oil Company

ADDRESS P. O. Box 2256

Wichita, Kansas 67201

DRILLING CONTRACTOR Abercrombie Drilling, Inc.

ADDRESS 801 Union Center

Wichita, Kansas 67202

PLUGGING CONTRACTOR

ADDRESS

RELEASED DEC 1 1982 Date: FROM CONFIDENTIAL

API NO. 15-141-20,113

COUNTY Osborne

FIELD Round Mound North

PROD. FORMATION Toronto & Lansing

LEASE Beisner

WELL NO. 1 - 21

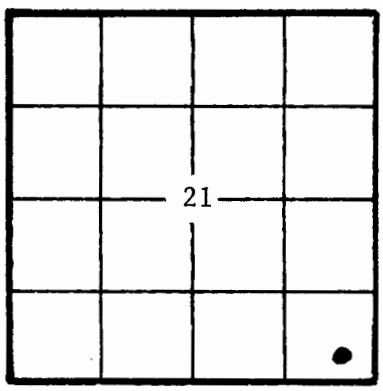
WELL LOCATION Approx. SE SE SE

440 Ft. from South Line and

330 Ft. from East Line of

the SE/4 **SEC.** 21 **TWP.** 9S **RGE.** 15W

WELL PLAT



KCC ✓
KGS
(Office Use)

TOTAL DEPTH 3640' PBTD

SPUD DATE 9/15/81 DATE COMPLETED 10/7/81

ELEV: GR 2004' DF KB 2009'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 255'. DV Tool Used?

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
4,100 gallons 28% mud acid	3193' to 3442' OA

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
October 20, 1981	Pumping	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	Test 10/7/81 Swb 1 BOPH/4hrs bbls.	MCF	% bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations 3193' to 3442'

58760

SIDE TWO **WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay, Sand & Shale	0	133	Heebner Shale	3170 (-1161)
Shale	133	832		
Shale & Sand	832	1227	Lansing	3221 (-1212)
Anhydrite	1227	1264		
Shale	1264	1974	Base K.C.	3488 (-1479)
Shale & Lime	1974	3235		
Lime	3235	3260	Conglomerate	3615 (-3615)
Shale & Lime	3260	3318		
Lime	3318	3521	R.T.D.	3640 (-1631)
Lime & Conglomerate	3521	3628		
Conglomerate	3628	3640		
R.T.D.	3640		Ran Petro-Log radiation guard log.	

DST #1 3169-3264, 30-45-60-90, Recovered 60' mud with spots of oil in tool. IFP 80-80; FFP 90-90; ISIP 671; FSIP 679.

DST #2 3262-3312, 30-45-30-45, Recovered 15' mud; IFP 60-60; FFP 60-60; ISIP 848; FSIP 858.

DST #3 3307-3334, 30-45-30-45, Recovered 60' mud (oil spotted), 1% oil; IFP 50-50; FFP 60-60; ISIP 430; FSIP 310.

DST #4 3348-3400, 30-45-30-45, Recovered 60' oil cut mud, 10% oil; IFP 60-60; FFP 70-70; ISIP 220; FSIP 200.

DST #5 3397-3490, 30-45-60-90, 516' muddy water (probably from "L"). IFP 100-150; FFP 190-270; ISIP 1067; FSIP 1057.

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
To protect fresh water		8-5/8"	23#	255'	Common	190	3% c.c., 2% gel
Production		4-1/2"	10.5#	3639'	Common	200	10% salt, 5 sacks salt flush ahead of cement.

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3558'	

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2 shots/foot		3193' to 3442' OA

21-9-15W

State Geological Survey
WICHITA BRANCH

CONTRACTORS WELL LOG

OPERATOR: Graham-Michaelis Corp.
CONTRACTOR: Abercrombie Drilling, Inc.
WELL NAME: BEISNER #1-21
LOCATION: 440 FSL 330 FEL SE SE SE , Sec.21-9S-15W, Osborne County, Kansas
SPUD DATE: 9/15/81
COMPLETION DATE: 9/23/81

0	133	Clay, Sand, & Shale
133	832	Shale
832	1227	Shale & Sand
1227	1264	Anhydrite
1264	1974	Shale
1974	3235	Shale & Lime
3235	3260	Lime
3260	3318	Shale & Lime
3318	3521	Lime
3521	3628	Lime & Conglomerate
3628	3640	Conglomerate
	3640	Rotary Total Depth

Spud hole @ 1:30 p.m., 9/15/81. Drilled 257' of a 12¼" hole. Ran 6 jts. of 8 5/8" 23# casing set @ 255' RTD. Cemented with 190 sx. Common 3% c.c., 2% gel. Cement did circulate. Plug was down @ 5:30 p.m., 9/15/91.

3640' RTD. Ran 85 jts. of 4½" 10½# casing set @ 3639' and cemented with 200 sx. Common 10% Salt, 5 sx. Salt Flush. Float did hold. Plug was down @ 12:20 p.m., 9/23/81.

SAMPLE TOPS:

Anhydrite	1227'
/Anhydrite	1264'

STATE OF KANSAS)
) SS
COUNTY OF SEDGWICK)

Jack L. Partrdige, Vice President of Abercrombie Drilling, Inc., does hereby state that the above and foregoing is a true and correct copy of the log of the BEISNER #1-21, 440 FSL 330 FEL SE SE SE, Sec. 21-9S-15W, Osborne County, Kansas.

ABERCROMBIE DRILLING, INC.

BY: Jack L Partridge