TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.____

State Geological Survey
WICHITA BRANCH

27-9-15W

(Rules 82-3-130 and 82-3-107)
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ____ Letter requesting confidentiality attached.

C √ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5134 EXPIRATION DATE June 30, 1983

OPERATOR Graham-Michaelis Corporation API NO. 15-141-20,174

ADDRESS P. O. Box 247 COUNTY Osborne

Wichita, Kansas 67201 FIELD ____

** CONTACT PERSON Jack L. Yinger PROD. FORMATION - -

PHONE (316) 264-8394

PURCHASER - - LEASE Schultze

ADDRESS ____ WELL NO. 5 - 27

____ WELL LOCATION NE SE NW

DRILLING CONTRACTOR Revlin Drilling, Inc. 1620 Ft. from North Line and

ADDRESS P. O.Box 293 2250 Ft. from West Line of

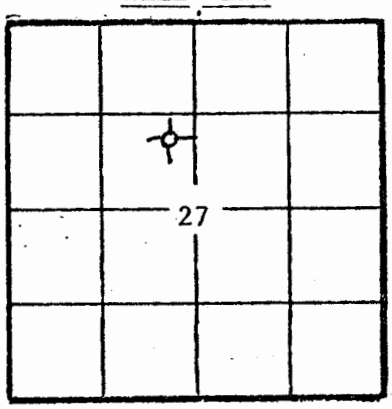
Russell, Kansas 67665 the NW (Qtr.) SEC 27 TWP 9S RGE 15W (W).

PLUGGING CONTRACTOR Revlin Drilling, Inc.

ADDRESS P. O. Box 293

Russell, Kansas 67665

WELL PLAT



(Office Use Only)
KCC____
KGS √
SWD/REP__
PLG.____
NGPA____

TOTAL DEPTH 3650 PBTD 1260

SPUD DATE 6 - 9 - 83 DATE COMPLETED 6 - 16 - 83

ELEV: GR 2013 DF ____ KB 2018

DRILLED WITH (~~KABLE~~) (ROTARY) ~~KAXRX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE - .

Amount of surface pipe set and cemented set at 284' DV Tool Used?____.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion ____. Other completion____. NGPA filing____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack L. Yinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

58786

ACO-1 WELL HISTORY

SIDE TWO

OPERATOR Graham-Michaelis Corp. LEASE Schultze SEC. 27 TWP. 9S RGE. 15W (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 5 - 27

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
____Check if no Drill Stem Tests Run.				
____Check if samples sent to Geological	Survey		Heebner	3174 (-1156)
			Lansing	3225 (-1207)
Shale	0	50		
Shale & Shells	50	1239	Base K.C.	3489 (-1471)
Anhydrite	1239	1276		
Shale	1276	1680	Conglomerate	3595 (-1577)
Shale w/Lime	1680	3494		
Lime	3494	3650	RTD	3650 (-1632)
DST #1 3203 - 3290/60"; Recovered 30' mud with few specks of oil on top of tool. IFP 76-76#/30"; FFP 76-76/30"; ISIP 384#/60"; FSIP 284#/60"; BHT 112°.				
DST #2 3348 - 3405/60"; Recovered 20' mud with slight show of oil on tool. IFP 44-44#/30"; FFP 44-44#/30"; ISIP 76#/60"; FSIP 55#/60". BHT 116°.				
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or XXXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	284'	Common Q.S.	180	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
None		

TUBING RECORD

Size	Setting depth	Packer set at
None		

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
None		