

Final

28-9-15W^{PL}

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6111 EXPIRATION DATE June 30, 1983

OPERATOR N-B Company, Inc. API NO. 15-141-20,155

ADDRESS Box 506 COUNTY Osborne

Russell, KS 67665 FIELD _____

** CONTACT PERSON Joe K. Branum PROD. FORMATION _____

PHONE 913-483-5345

PURCHASER _____ LEASE Blank

ADDRESS _____ WELL NO. 1

DRILLING Emphasis Oil Operations 330 Ft. from E Line and

CONTRACTOR Box 506 330 Ft. from N Line of

ADDRESS Russell, KS 67665 the NE (Qtr.) SEC 28 TWP 9S RGE 15W.

PLUGGING Emphasis Oil Operations WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS Box 506

Russell, KS 67665

TOTAL DEPTH 3495 PBTD _____

SPUD DATE 11-21-82 DATE COMPLETED 11-27-82

ELEV: GR 1999 DF _____ KB 2004

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 244 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Joe K. Branum, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Joe K. Branum

WICHITA BRANCH

KCC _____
KGS
SWD/REP _____
PLG. _____

58805

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR N-B Company, Inc.

LEASE Blank

SEC. 28 TWP. 9S RGE. 15W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 3202-3310			Anhydrite	1218
60-30-60-30			Base-Anhydrite	1257
Recovered 190' slightly gassy watery mud			Topeka	2937
ISIP 352 FSIP 331			Heebner	3169
IFP 103-124 FFP 155-165			Toronto	3189
			Lansas-KC	3220
			Base-KC	3486
			RTD	3495
No logs were run.				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24	244	Common	145	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at