

TYPE

State George AFFIDAVIT OF COMPLETION FORM

9-9-15 W Inv
ACO-1 WELL HISTORY
Compt. _____

SIDE ONE

WICHITA BRANCH

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5134 EXPIRATION DATE June 30, 1984

OPERATOR Graham-Michaelis Corporation API NO. 15-141-20,191

ADDRESS P. O. Box 247 COUNTY Osborne

Wichita, Kansas 67201 FIELD Wildcat

** CONTACT PERSON Jack L. Yinger PROD. FORMATION N/A
PHONE (316) 264-8394

PURCHASER None LEASE Koehler

ADDRESS _____ WELL NO. 1 - 9

WELL LOCATION _____

DRILLING Revlin Drilling, Inc. 330 Ft. from North Line and

CONTRACTOR _____ 330 Ft. from West Line of

ADDRESS P. O. Box 293 the (Qtr.) SEC 9 TWP 9 RGE 15 (W). ~~(E)~~

Russell, Kansas 67665

PLUGGING Revlin Drilling, Inc. WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS P. O. Box 293 KCC _____

Russell, Kansas 67665 KGS

TOTAL DEPTH 3680' PBDT 1250' SWD/REP _____

SPUD DATE 11-15-83 DATE COMPLETED 11-22-83 PLG. _____

ELEV: GR 2029' DF _____ KB 2034' NGPA _____

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AKK~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A.

Amount of surface pipe set and cemented 254' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack L. Yinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

59305

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Graham-Michaelis Corp.

LEASE Koehler

SEC. 9 TWP. 9S RGE. 15W (W)

WELL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1 - 9

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey			Log Tops:	
Shale	0	40	Heebner	3197 (-1163)
Sand & Shale	40	254	Lansing	3243 (-1209)
Shale	254	670		
Shale & Sand	670	1260	Base K.C.	3514 (-1476)
Anhydrite	1260	1299		
Shale & Sand	1299	1805	Conglomerate	3624 (-1500)
Shale	1805	2166		
Shale & Lime	2166	3325		
Lime	3325	3680		
RTD	3680			
DST #1 3235-3315, 30-60-30-60, weak blow, died in 9 minutes. Recovered 30' drilling mud. IF 81-81; FF 81-81; ISI 451; FSI 255. BHT 88°.				
DST #2 3373-3510, 30-60-30-60, weak blow, died in 7 minutes. Recovered 20' drilling mud. IF 116-116; FF 116-116; ISIP 772#; FSIP 658#. BHT 97°.				

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	254'	Common Q.S.	170	
Production	Dry Hole						

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
None					

TUBING RECORD		
Size	Setting depth	Pecker set at
None		