

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
Wichita, Kansas

3-9-16W

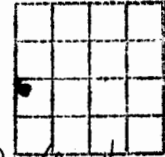
Company - THE VICKERS PETROLEUM CO., INC.
Farm - Gemble No. 5

SEC. 3 T. 9 R. 16W
NW NW SW

15-163-03593

Total Depth. 3320
Comm. 10-18-49 Comp. 11-11-49
Shot or Treated. 5000 gals. acid
Contractor.
Issued. 12-3-49

County. Rocks
KANSAS



Elevation. 1993 RB (and)

CASING:
8" set @ 92' w/50 sx.
5" set @ 3320' w/106 sx.

Production. Est. 75 BOPD plus
20% Wtr.

Figures indicate Bottom of Formations.

Surface	92
Shale	360
Shale & shells	500
Shale & sand	845
Sand	950
Red bed & shale	1262
Anhydrite	1297
Shale & shells	1615
Shale, shells, salt	1695
Lime broken	1950
Lime broken (sand)	2095
Lime	2180
Lime & shale	2395
Shale & lime	2735
Shale	2834
Lime, shale break	3056
Shale & lime strks.	3075
Shale	3096
Lime, shale breaks	3320

Total Depth

FORMATION TOPS:

Heebner	3056
Toronto	3075
Lansing	3096

Perf. (12) 3287-91; 3291-95 (12); 3255-60 $\frac{1}{2}$ (12); 3261-66 $\frac{1}{2}$ (12) Acid. 2000 gal.
Swb. 4 BFPH. F.U. 1000' fluid/13 hrs. 1/3 wtr. 2/3 oil.
Perf. (12) 3198-3202; (12) 3190-95 $\frac{1}{2}$. F.U. 850' fluid 13/hrs. $\frac{1}{3}$ wtr. 2/3 oil.
Perf. (12) 3143-48 $\frac{1}{2}$; (9) 3231-36; (11) 3135-40. Acid 1000 gal./90' break.
Acid. 2000 gal. 3132-48 $\frac{1}{2}$. F.U. 1000'/13 hrs. $\frac{1}{3}$ 10 BFPH/2 hrs. D.P. & $\frac{1}{3}$ 8 BFPH
20% wtr.