

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION
State Geology Department
WICHITA BRANCH

ACO-1 WELL HISTORY

Compt.

24-9-16W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5134 EXPIRATION DATE June 30, 1983

OPERATOR Graham-Michaelis Corporation API NO. 15-163-22,027

ADDRESS P. O. Box 247 COUNTY Rooks

Wichita, Kansas 67201 FIELD

** CONTACT PERSON Jack L. Yinger PROD. FORMATION N/A
PHONE 264-8394

PURCHASER N/A LEASE Rathbun

ADDRESS WELL NO. #1

WELL LOCATION Approx. SW SW NE

DRILLING Revlin Drilling, Inc. 2310 Ft. from North Line and

CONTRACTOR 2970 Ft. from West Line of

ADDRESS Box 293 the (Qtr.) SEC 24 TWP 9S RGE 16 (W).

Russell, Kansas 67665

PLUGGING Revlin Drilling, Inc. WELL PLAT

CONTRACTOR (Office Use Only)

ADDRESS Box 293 KCC

Russell, Kansas 67665 KGS

TOTAL DEPTH 3690' PBTD 1280' SWD/REP

SPUD DATE 4-22-83 DATE COMPLETED 4-30-83 PLG.

ELEV: GR 2077 DF KB 2082

DRILLED WITH ~~XXXXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented @ 248' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

JACK L. YINGER, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack L. Yinger

SIDE TWO

59244
ACO-1 WELL HISTORY (W)OPERATOR Graham-Michaelis Corp. LEASE RathbunSEC. 24 TWP. 9 RGE. 16

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>X</u> Check if no Drill Stem Tests Run.				
			LOG TOPS:	
Shale-Shells	00	250	Heebner Shale	3223 (-1141)
Shale	250	770		
Shale & Sand, Shale	770	1287	Torotno	3245 (-1163)
Anhydrite	1287	1323		
Redbed & Shale	1323	1685	Lansing	3267 (-1185)
Shale & Lime	1685	2515		
Shale	2515	2745	Base K.C.	3529 (-1447)
Lime	2745	2900		
Lime & Shale	2900	3130	Conglomerate	3629 (-1547)
Lime	3130	3552		
Lime & Shale	3552	3690		

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	248'	Common Q.S.	165	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			