TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

State Geological Survey
WICHITA BRANCH

25-9-16W Compt.

DOCKET NO. NP

(Rules 82-3-130 and 82-3-107)
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ___ Letter requesting confidentiality attached.

C ✓ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run___.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7082 EXPIRATION DATE June 30, 1984

OPERATOR Mr. Robert A. Clark API NO. 15-163-22,253

ADDRESS 630 R.H. Garvey Bldg. COUNTY Rooks

Wichita, KS 67202 FIELD

** CONTACT PERSON Robert A. Clark PROD. FORMATION

PHONE 264 7014 ___ Indicate if new pay.

PURCHASER LEASE Rathbun

ADDRESS WELL NO. 1

WELL LOCATION SW NW SW

DRILLING CONTRACTOR H-30, Inc. 330 Ft. from West Line and

ADDRESS 251 N. Water, Suite 10 2310 Ft. from South Line of

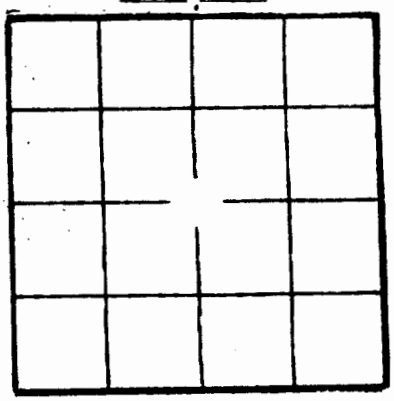
Wichita, KS 67202 the SW (Qtr.) SEC 25 TWP 9S RGE 16 (E) (W).

PLUGGING CONTRACTOR Halliburton Services

ADDRESS 410 Union Center Bldg.

Wichita, KS 67202

WELL PLAT



(Office Use Only)
KCC ✓
KGS ___
SWD/REP ___
PLG. ___
NGPA ___

TOTAL DEPTH 3632' PBTD

SPUD DATE 12/19/83 DATE COMPLETED 1/1/84

ELEV: GR 2023 DF KB 2028

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ___.

Amount of surface pipe set and cemented 382' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion ___. Other completion ___. NGPA filing ___.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert A. Clark, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct?

State Geological Survey WICHITA BRANCH ACO-1 Well History

Side TWO

OPERATOR Mr.Robert A. Clarke LEASE NAME Rathbun SEC 25 TWP 9S RGE 16 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
X Check if no Drill Stem Tests Run.				
X Check if samples sent Geological Survey.				
Shale	0	1215'		
Anhydrite	1215'	1248'		
Shale	1248'	1325'		
Shale & lime	1325'	1895'		
Lime & shale	1895'	2087'		
Shale & lime	2087'	2150'		
Lime & shale	2150'	2390'		
Shale & lime	2390'	2540'		
Lime & shale	2540'	2821'		
Shale & lime	2821'	2950'		
Lime & shale	2950'	3315'		
Lime	3315'	3632		
Rotary Total Depth	3632			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	382'	60/40 poz	200	2% gel, 3% cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD