

TYPE

AFFIDAVIT OF COMPLETION FORM

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5198 EXPIRATION DATE 9/30/83

OPERATOR A. Scott Ritchie API NO. 15-163-21,812

ADDRESS 125 N. Market, Suite 950 COUNTY Rooks

Wichita, Kansas 67202 FIELD

** CONTACT PERSON A. Scott Ritchie PROD. FORMATION None
PHONE 267-4375

PURCHASER None LEASE Reese "C"

ADDRESS WELL NO. 1

WELL LOCATION NW SW NE

DRILLING Contractor Murfin Drilling Company 1650 Ft. from North Line and

ADDRESS 617 Union Center 2310 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 35 TWP 9S RGE 16W.

PLUGGING Same as above

CONTRACTOR

ADDRESS

TOTAL DEPTH RTD 3650' PBTD none

SPUD DATE 9/29/82 DATE COMPLETED 10/07/82

ELEV: CR 2056' DF KB 2061'

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a

Amount of surface pipe set and cemented 204' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

A. Scott Ritchie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

59288

OPERATOR A. Scott RitchieLEASE Reese "C"

ACO-1 WELL HISTORY

SEC. 35 TWP. 9S RGE. 16W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 from 3169'-3262' (Toronto, Top zone, & 35' zone). Recovered 30' of mud. IFP:76-76#/30"; ISIP:650#/30"; FFP:76-76#/30"; FSIP:282#/30". DST #2 from 3259'-3302' (50' & 70' zones). Recovered 5' of mud. IFP:43-43#/30"; ISIP:76#/30"; FFP:43-43#/30"; FSIP:54#/30". DST #3 from 3340'-3444' (140', 160', 180', & 200' zones). Recovered 30' of mud, no show of oil. IFP:76-76#/30"; ISIP:898#/30"; FFP:76-76#/30"; FSIP:823#/30".			ELECTRIC LOG TOPS	
			Anhydrite	1249' (+ 812
			B/Anhydrite	1283' (+ 778
			Topeka	2942' (- 881
			Heebner	3171' (-1110
			Toronto	3192' (-1131
			Lansing	3213' (-1152
			B/KC	3468' (-1407
			Marmaton	3501' (-1440
			Conglomerate	3531' (-1470
			Simp. Dolo.	3622' (-1561
			LTD	3649' (-1588

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"		204'	common	130	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			