



Home Office: Great Bend, Kansas
P. O. Box 793 Gladstone 3-7903

Company Pickrell Drilling Company Lease & Well No. Thompson #2
Elevation 2045 Kelly Bushings Formation Kansas City Ticket Number 7394
Date August 23, 1966 Sec. _____ Twp. _____ Range _____ County Rooks State Kansas
Test Approved by Ralph W. Ruwwe Western Representative Gerrell Veatch

Formation Test No. 1 O.K. Misrun Interval Tested From 3340' to 3363' Total Depth 3363'
Size Main Hole 7 7/8 Rat Hole _____ Conv. _____ B.T. Damaged Yes No Conv. B.T. _____ Damaged Yes No
Top Packer Depth 3336 Ft. Size 6 3/4 Packer Depth 3340 Ft. Size 6 3/4
Straddle Yes No _____ Conv. _____ B.T. _____ Damaged Yes _____ No

Packer Depth _____ Ft. Size _____

Tool Size 5 1/2 OD Tool Jt. Size 4 1/2 FH Anchor Length 23 Ft. Size 5 1/2 OD

RECORDERS Depth 3348 Ft. Clock No. 8377 Depth 3351 Ft. Clock No. 6895
Top Make Kuster Cap. 4150 No. 2607 Inside Outside Bottom Make Kuster Cap. 4150 No. 969 Inside Outside
Below Straddle: Depth _____ Clock No. _____ Inside Outside Depth _____ Ft. Clock No. _____ Inside Outside
Top Make _____ Cap. _____ No. _____ Inside Outside Bottom Make _____ Cap. _____ No. _____ Inside Outside

Time Set Packer 10:05 P M

Tool Open I.F.P. From 10:07 M to 10:15 M Hr. 8 Min. From (B) 23 P.S.I. To (C) 30 P.S.I.

Tool Closed I.C.I.P. From 10:15 M. to 10:45 M. Hr. 30 Min. (D) 1119 P.S.I.

Tool Open F.F.P. From 10:45 M. to 12:45 M. 2 Hr. Min. From (E) 37 P.S.I. To (F) 144 P.S.I.

Tool Closed F.C.I.P. From 12:45A M. to 1:45A M. 1 Hr. Min. (G) 1083 P.S.I.

Initial Hydrostatic Pressure (A) 1770 P.S.I. Final Hydrostatic Pressure (H) 1735 P.S.I.

SURFACE Size Choke 3/8 in. Max. Press. P.S.I. _____ Time _____ Description of Flow _____
INFORMATION _____ M. _____
_____ M. _____
_____ M. _____

BLOW Weak to good. Bottom Choke Size 3/4 In.

Did Well Flow Yes No _____ Recovery Total Ft. 300' : 180' oil cut thin mud;
120' oily water. Mud

Reversed Out Yes No _____ Mud Type starch Viscosity 43 Weight 7.8 Maximum Temp. 104 °F

EXTRA EQUIPMENT: Dual Packers yes Safety Joint no Size _____ Make _____ Ser. No. _____

Type Circ. Sub. plug Did Tool Plug? no Where? _____ Did Packer Hold? yes

Length Drill Pipe 2380 ft. I.D. Drill Pipe 3.8 in Length Weight Pipe 1000 ft. I.D. Weight Pipe 2.7 in. Length Drill Collars _____ ft.

I. D. Drill Collars _____ in. Length D.S.T. Tool 43 ft.

Remarks _____

WESTERN TESTING CO., INC.
Pressure Data

Date **August 23, 1966**

7394

Recorder No. **2607**

4150

Test Ticket No. **3348**

Clock No. **8377**

Capacity **2045 Kelly Bushings**

Location **104** Ft.

Elevation _____

Well Temperature _____ °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	1770 P.S.I.	Opened Tool	10:05 P M	
B First Initial Flow Pressure	23 P.S.I.	First Flow Pressure	8 Mins.	9 Mins.
C First Final Flow Pressure	30 P.S.I.	Initial Closed-in Pressure	30 Mins.	30 Mins.
D Initial Closed-in Pressure	1119 P.S.I.	Second Flow Pressure	120 Mins.	118 Mins.
E Second Initial Flow Pressure	37 P.S.I.	Final Closed-in Pressure	60 Mins.	60 Mins.
F Second Final Flow Pressure	144 P.S.I.			
G Final Closed-in Pressure	1083 P.S.I.			
H Final Hydrostatic Mud	1735 P.S.I.			

PRESSURE BREAKDOWN

Point Mins.	First Flow Press.		Initial Shut-In		Second Flow Pressure		Final Shut-In	
	Breakdown:	Inc.	Breakdown:	Inc.	Breakdown:	Inc.	Breakdown:	Inc.
	of 1 mins. and a final inc. of 4 Min.		of 10 mins. and a final inc. of = Min.		of 23 mins. and a final inc. of 3 Min.		of 20 mins. and a final inc. of = Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.	
P 1	0 23	0	30	0	37	0	144	
P 2	5 23	3	828	5	42	3	427	
P 3	9 30	6	1039	10	47	6	872	
P 4		9	1071	15	50	9	972	
P 5		12	1079	20	57	12	1001	
P 6		15	1092	25	60	15	1014	
P 7		18	1102	30	65	18	1027	
P 8		21	1108	35	71	21	1037	
P 9		24	1112	40	72	24	1043	
P10		27	1114	45	82	27	1050	
P11		30	1119	50	87	30	1054	
P12				55	92	33	1060	
P13				60	97	36	1064	
P14				65	102	39	1067	
P15				70	107	42	1069	
P16				75	111	45	1071	
P17				80	116	48	1075	
P18				85	120	51	1077	
P19				90	124	54	1079	
P20				95	129	57	1082	
				100	133	60	1083	
				105	136			
				110	140			
				115	142			
				118	144			



Home Office: Great Bend, Kansas

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Pickrell Drilling Company

Company Pickrell Drilling Company Lease & Well No. Thompson #2
 Elevation 2045 Kaly Bushings Kansas City Ticket Number 7395
 Date August 24, 1966 Formation 3 9 17 Range 17 County Rooks State Kansas
 Test Approved by Ralph W. Ruwwe Western Representative Gerrell Veatch

Formation Test No. 2 O.K. Misrun _____ Interval Tested From 3363' to 3383' Total Depth 3383'
 Size Main Hole 7 7/8 Rat Hole _____ Conv. _____ B.T. Damaged Yes No Conv. B.T. _____ Damaged Yes No
 Packer Depth 3359 Ft. Size 6 3/4 Packer Depth 3363 Ft. Size 6 3/4
 Straddle Yes No _____ Conv. _____ B.T. _____ Damaged Yes _____ No

Tool Size 5 1/2 OD Tool Jt. Size 4 1/2 FH Anchor Length 20 Ft. Size 5 1/2 OD

RECORDERS Depth 3371 Ft. Clock No. 8377 Depth 3374 Ft. Clock No. 6895
 Top Make Kuster Cap. 4150 No. 2607 Inside Outside Bottom Make Kuster Cap. 4150 No. 969 Inside Outside
 Below Straddle: Depth _____ Clock No. _____ Inside _____ Outside _____
 Top Make _____ Cap. _____ No. _____ Inside _____ Outside _____

Time Set Packer 10:34 A M
 Tool Open I.F.P. From 10:37 M to 10:45 M Hr. 8 Min. From (B) 21 P.S.I. To (C) 21 P.S.I.
 Tool Closed I.C.I.P. From 10:45 M. to 11:15 M. Hr. 30 Min. (D) 1125 P.S.I.
 Tool Open F.F.P. From 11:15A M. to 1:15 M. Hr. 2 Min. From (E) 31 P.S.I. To (F) 67 P.S.I.
 Tool Closed F.C.I.P. From 1:15 M. to 2:15 M. Hr. 1 Min. (G) 1039 P.S.I.
 Initial Hydrostatic Pressure (A) 1782 P.S.I. Final Hydrostatic Pressure (H) 1739 P.S.I.

SURFACE Size Choke 3/8 In. Max. Press. P.S.I. _____ Time _____ Description of Flow _____
 INFORMATION _____ M. _____
 _____ M. _____
 _____ M. _____

BLOW Weak throughout test. Bottom Choke Size 3/4 In.
 Did Well Flow Yes No _____ Recovery Total Ft. 90' 30' oil cut watery mud;
60' slightly oil cut muddy water. Mud

Reversed Out Yes No Mud Type starch Viscosity 42 Weight 9.9 Maximum Temp. 105 °F

EXTRA EQUIPMENT: Dual Packers yes Safety Joint no Jars: _____ Size _____ Make _____ Ser. No. _____

Type Circ. Sub. plug Did Tool Plug? no Where? _____ Did Packer Hold? yes

Length Drill Pipe 2343 ft. I.D. Drill Pipe 3.8 in Length Weight Pipe 1000 ft. I.D. Weight Pipe 2.7 in. Length Drill Collars _____ ft.

I. D. Drill Collars _____ in. Length D.S.T. Tool 40 ft.

Remarks _____

WESTERN TESTING CO., INC.
Pressure Data

Date August 24, 1966 Test Ticket No. 7395
 Recorder No. 2607 Capacity 4150 Location 3371 Ft.
 Clock No. 8377 Elevation 2045 Kelly Bushings Well Temperature 105 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1782</u> P.S.I.	Opened Tool	<u>10:34A</u> M	
B First Initial Flow Pressure	<u>21</u> P.S.I.	First Flow Pressure	<u>8</u> Mins.	<u>9</u> Mins.
C First Final Flow Pressure	<u>21</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>32</u> Mins.
D Initial Closed-in Pressure	<u>1125</u> P.S.I.	Second Flow Pressure	<u>120</u> Mins.	<u>118</u> Mins.
E Second Initial Flow Pressure	<u>31</u> P.S.I.	Final Closed-in Pressure	<u>60</u> Mins.	<u>60</u> Mins.
F Second Final Flow Pressure	<u>67</u> P.S.I.			
G Final Closed-in Pressure	<u>1039</u> P.S.I.			
H Final Hydrostatic Mud	<u>1739</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Press. Breakdown: <u>1</u> Inc. of <u>5</u> mins. and a final inc. of <u>4</u> Min.	Initial Shut-In Breakdown: <u>10</u> Inc. of <u>3</u> mins. and a final inc. of <u>2</u> Min.	Second Flow Pressure Breakdown: <u>23</u> Inc. of <u>5</u> mins. and a final inc. of <u>3</u> Min.	Final Shut-In Breakdown: <u>20</u> Inc. of <u>3</u> mins. and a final inc. of <u>17</u> Min.
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Point Mins.	First Flow Press.		Initial Shut-In		Second Flow Pressure		Final Shut-In	
	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes
P 1	<u>21</u>	<u>0</u>	<u>21</u>	<u>0</u>	<u>31</u>	<u>0</u>	<u>67</u>	<u>0</u>
P 2	<u>21</u>	<u>3</u>	<u>360</u>	<u>3</u>	<u>31</u>	<u>5</u>	<u>86</u>	<u>3</u>
P 3	<u>21</u>	<u>6</u>	<u>747</u>	<u>6</u>	<u>31</u>	<u>10</u>	<u>141</u>	<u>6</u>
P 4		<u>9</u>	<u>921</u>	<u>9</u>	<u>32</u>	<u>15</u>	<u>256</u>	<u>9</u>
P 5		<u>12</u>	<u>983</u>	<u>12</u>	<u>33</u>	<u>20</u>	<u>457</u>	<u>12</u>
P 6		<u>15</u>	<u>1034</u>	<u>15</u>	<u>37</u>	<u>25</u>	<u>647</u>	<u>15</u>
P 7		<u>18</u>	<u>1064</u>	<u>18</u>	<u>40</u>	<u>30</u>	<u>782</u>	<u>18</u>
P 8		<u>21</u>	<u>1081</u>	<u>21</u>	<u>41</u>	<u>35</u>	<u>843</u>	<u>21</u>
P 9		<u>24</u>	<u>1096</u>	<u>24</u>	<u>42</u>	<u>40</u>	<u>888</u>	<u>24</u>
P 10		<u>27</u>	<u>1108</u>	<u>27</u>	<u>43</u>	<u>45</u>	<u>920</u>	<u>27</u>
P 11		<u>30</u>	<u>1117</u>	<u>30</u>	<u>45</u>	<u>50</u>	<u>943</u>	<u>30</u>
P 12		<u>32</u>	<u>1125</u>	<u>32</u>	<u>47</u>	<u>55</u>	<u>958</u>	<u>33</u>
P 13					<u>50</u>	<u>60</u>	<u>974</u>	<u>36</u>
P 14					<u>51</u>	<u>65</u>	<u>985</u>	<u>39</u>
P 15					<u>52</u>	<u>70</u>	<u>997</u>	<u>42</u>
P 16					<u>54</u>	<u>75</u>	<u>1005</u>	<u>45</u>
P 17					<u>55</u>	<u>80</u>	<u>1014</u>	<u>48</u>
P 18					<u>58</u>	<u>85</u>	<u>1020</u>	<u>51</u>
P 19					<u>60</u>	<u>90</u>	<u>1028</u>	<u>54</u>
P 20					<u>61</u>	<u>95</u>	<u>1033</u>	<u>57</u>
					<u>62</u>	<u>100</u>	<u>1039</u>	<u>60</u>
					<u>62</u>	<u>105</u>		
					<u>63</u>	<u>110</u>		
					<u>65</u>	<u>115</u>		
					<u>67</u>	<u>118</u>		



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Company Pickrell Drilling Company Lease & Well No. Thompson #2
Elevation 2045 Kelly Bushings Formation Kansas City Ticket Number 7396
Date Aug., 25, 1966 Sec. 3 Twp. 9s Range 17w County Rooks State Kansas
Test Approved by Ralph W. Ruwwe Western Representative Gerrell Veatch

Formation Test No. 3 O.K. Misrun _____ Interval Tested From 3383' to 3413' Total Depth 3413'
Size Main Hole 7 7/8 Rat Hole _____ Conv. _____ B.T. Damaged Yes No Conv. B.T. _____ Damaged Yes No
Top Packer Depth 3379 Ft. Size 6 3/4 Packer Depth 3383 Ft. Size 6 3/4
Straddle Yes No _____ Conv. _____ B.T. _____ Damaged Yes _____ No
Packer Depth _____ Ft. Size _____

Tool Size 5 1/2 OD Tool Jt. Size 4 1/2 FH Anchor Length 30 Ft. Size 5 1/2 OD
RECORDERS Depth 3390 Ft. Clock No. 8377 Depth 3393 Ft. Clock No. 6895
Top Make Kuster Cap. 4150 No. 2607 ~~Inside~~ Outside Bottom Make Kuster Cap. 4150 No. 969 ~~Inside~~ Outside
Below Straddle: Depth _____ Clock No. _____ Inside _____ Outside _____
Top Make _____ Cap. _____ No. _____ Inside _____ Outside _____

Time Set Packer 12:35 A _____ M
Tool Open I.F.P. From 12:38 M to 12:45 M Hr. 7 Min. From (B) _____ P.S.I. To (C) 28 P.S.I.
Tool Closed I.C.I.P. From 12:45 M. to 1:15 M. Hr. 30 Min. (D) _____ P.S.I. 964 P.S.I.
Tool Open F.F.P. From 1:15 M. to 3:15 M. 2 Hr. _____ Min. From (E) 40 P.S.I. To (F) _____ P.S.I. 155 P.S.I.
Tool Closed F.C.I.P. From 3:15 M. to 4:15 M. 1 Hr. _____ Min. (G) _____ P.S.I. 903 P.S.I.
Initial Hydrostatic Pressure (A) 1812 P.S.I. Final Hydrostatic Pressure (H) 1797 P.S.I.

SURFACE Size Choke 3/8 In. Max. Press. P.S.I. _____ Time _____ Description of Flow _____
INFORMATION _____ M. _____
_____ M. _____
_____ M. _____

BLOW Good blow throughout test, increasing to strong. Bottom Choke Size 3/4 in.
Did Well Flow Yes No _____ Recovery Total Ft. 210' gas in pipe: 200' muddy gassy oil;
130' very heavy oil cut mud Mud

Reversed Out Yes No _____ Mud Type starch Viscosity 43 Weight 9.9 Maximum Temp. 105 °F
EXTRA EQUIPMENT: Dual Packers yes Safety Joint no Jars: Size _____ Make _____ Ser. No. _____
Type Circ. Sub. plug Did Tool Plug? no Where? _____ Did Packer Hold? yes
Length Drill Pipe 2363 ft. I.D. Drill Pipe 3.8 in Length Weight Pipe 1000 ft. I.D. Weight Pipe 2.7 in. Length Drill Collars _____ ft.
I. D. Drill Collars _____ in. Length D.S.T. Tool 50 ft.

Remarks _____

WESTERN TESTING CO., INC.
Pressure Data

Date August 25, 1966 Test Ticket No. 7396
 Recorder No. 2607 Capacity 4150 Location 3390 Ft.
 Clock No. 8377 Elevation _____ Well Temperature 105 °F

Point	Pressure	Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1812</u> P.S.I.	<u>12:35</u> A	M
B First Initial Flow Pressure	<u>23</u> P.S.I.	<u>7</u> Mins.	<u>8</u> Mins.
C First Final Flow Pressure	<u>28</u> P.S.I.	<u>30</u> Mins.	<u>32</u> Mins.
D Initial Closed-in Pressure	<u>964</u> P.S.I.	<u>120</u> Mins.	<u>119</u> Mins.
E Second Initial Flow Pressure	<u>40</u> P.S.I.	<u>60</u> Mins.	<u>59</u> Mins.
F Second Final Flow Pressure	<u>155</u> P.S.I.		
G Final Closed-in Pressure	<u>903</u> P.S.I.		
H Final Hydrostatic Mud	<u>1797</u> P.S.I.		

PRESSURE BREAKDOWN

Point Mins.	First Flow Press.	Initial Shut-In	Second Flow Pressure	Final Shut-In			
	Breakdown: <u>1</u> Inc. of <u>5</u> mins. and a final inc. of <u>3</u> Min.	Breakdown: <u>10</u> Inc. of <u>3</u> mins. and a final inc. of <u>2</u> Min.	Breakdown: <u>23</u> Inc. of <u>5</u> mins. and a final inc. of <u>4</u> Min.	Breakdown: <u>19</u> Inc. of <u>3</u> mins. and a final inc. of <u>2</u> Min.			
	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1	<u>23</u>	<u>0</u>	<u>28</u>	<u>0</u>	<u>40</u>	<u>0</u>	<u>155</u>
P 2	<u>25</u>	<u>3</u>	<u>177</u>	<u>5</u>	<u>42</u>	<u>3</u>	<u>281</u>
P 3	<u>28</u>	<u>6</u>	<u>554</u>	<u>10</u>	<u>46</u>	<u>6</u>	<u>459</u>
P 4		<u>9</u>	<u>770</u>	<u>15</u>	<u>54</u>	<u>9</u>	<u>626</u>
P 5		<u>12</u>	<u>839</u>	<u>20</u>	<u>59</u>	<u>12</u>	<u>698</u>
P 6		<u>15</u>	<u>876</u>	<u>25</u>	<u>73</u>	<u>15</u>	<u>741</u>
P 7		<u>18</u>	<u>903</u>	<u>30</u>	<u>80</u>	<u>18</u>	<u>770</u>
P 8		<u>21</u>	<u>922</u>	<u>35</u>	<u>82</u>	<u>21</u>	<u>793</u>
P 9		<u>24</u>	<u>937</u>	<u>40</u>	<u>88</u>	<u>24</u>	<u>809</u>
P10		<u>27</u>	<u>949</u>	<u>45</u>	<u>116</u>	<u>27</u>	<u>825</u>
P11		<u>30</u>	<u>958</u>	<u>50</u>	<u>99</u>	<u>30</u>	<u>837</u>
P12		<u>32</u>	<u>964</u>	<u>55</u>	<u>101</u>	<u>33</u>	<u>849</u>
P13				<u>60</u>	<u>105</u>	<u>36</u>	<u>858</u>
P14				<u>65</u>	<u>109</u>	<u>39</u>	<u>867</u>
P15				<u>70</u>	<u>115</u>	<u>42</u>	<u>872</u>
P16				<u>75</u>	<u>118</u>	<u>45</u>	<u>880</u>
P17				<u>80</u>	<u>123</u>	<u>48</u>	<u>886</u>
P18				<u>85</u>	<u>133</u>	<u>51</u>	<u>891</u>
P19				<u>90</u>	<u>133</u>	<u>54</u>	<u>896</u>
P20				<u>95</u>	<u>133</u>	<u>57</u>	<u>899</u>
				<u>100</u>	<u>168</u>	<u>59</u>	<u>903</u>
				<u>105</u>	<u>190</u>		
				<u>110</u>	<u>152</u>		
				<u>115</u>	<u>154</u>		
				<u>119</u>	<u>155</u>		



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Company Pickrell Drilling Company Lease & Well No. Thompson #2
Elevation 2045 Kelly Bushings Formation SAND Ticket Number 7397
Date Aug. 25, 1966 Sec. 3 Twp. 9 Range 17 County Rooks State Kansas
Test Approved by Ralph W. Ruwe Western Representative Gerrell Veatch

Formation Test No. 4 O.K. Misrun Interval Tested From 3426' to 3445' Total Depth 3445'
Size Main Hole 7 7/8 Rat Hole Conv. B.T. Damaged Yes No Conv. B.T. Damaged Yes No
Top Packer Depth 3422 Ft. Size 6 3/4 Packer Depth 3426 Ft. Size 6 3/4
Straddle Yes No Conv. B.T. Damaged Yes No

Packer Depth _____ Ft. Size _____
Tool Size 5 1/2 OD Tool Jt. Size 4 1/2 FH Anchor Length 19 Ft. Size 5 1/2 OD

RECORDERS Depth 3429 Ft. Clock No. 8377 Depth 3432 Ft. Clock No. 6895
Top Make Kuster Cap. 4150 No. 2607 ~~Inside~~ Outside Bottom Make Kuster Cap. 4150 No. 969 ~~Inside~~ Outside
Below Straddle: Depth _____ Clock No. _____ Inside Depth _____ Ft. Clock No. _____ Inside
Top Make _____ Cap. _____ No. _____ Inside Bottom Make _____ Cap. _____ No. _____ Inside

Time Set Packer 3:17 P M
Tool Open I.F.P. From 3:20 M to 3:30 M Hr. 10 Min. From (B) 29 P.S.I. To (C) 36 P.S.I.
Tool Closed I.C.I.P. From 3:30 M to 4:00 M Hr. 30 Min. (D) 489 P.S.I.
Tool Open F.F.P. From 4:00 M to 6:00 M 2 Hr. Min. From (E) 38 P.S.I. To (F) 57 P.S.I.
Tool Closed F.C.I.P. From 6:00 M to 7:00 M 1 Hr. Min. (G) 461 P.S.I.
Initial Hydrostatic Pressure (A) 1782 P.S.I. Final Hydrostatic Pressure (H) 1769 P.S.I.

SURFACE Size Choke 3/8 In. Max. Press. P.S.I. _____ Time _____ Description of Flow _____
INFORMATION _____ M. _____
_____ M. _____
_____ M. _____

BLOW Very weak for 1 1/2 hours Bottom Choke Size 3/4 In.
Did Well Flow Yes No Recovery Total Ft. 90' oil cut mud

Reversed Out Yes No Mud Type starch Viscosity 43 Weight 9.9 Maximum Temp. 106 °F

EXTRA EQUIPMENT: Dual Packers yes Safety Joint no Size _____ Make _____ Ser. No. _____
Type Circ. Sub. plug Did Tool Plug? no Where? _____ Did Packer Hold? yes
Length Drill Pipe 2406 ft. I.D. Drill Pipe 3.8 in Length Weight Pipe 1000 ft. I.D. Weight Pipe 2.7 in. Length Drill Collars _____ ft.
I. D. Drill Collars _____ in. Length D.S.T. Tool 39

Remarks Flushed in 30 minutes. Reading off outside recorder.

WESTERN TESTING CO., INC.
Pressure Data

Date August 25, 1966 Test Ticket No. 7397
 Recorder No. 2607 Capacity 4150 Location 3429 Ft.
 Clock No. 8377 Elevation 2045 Kelly Bushings Well Temperature 106 °F

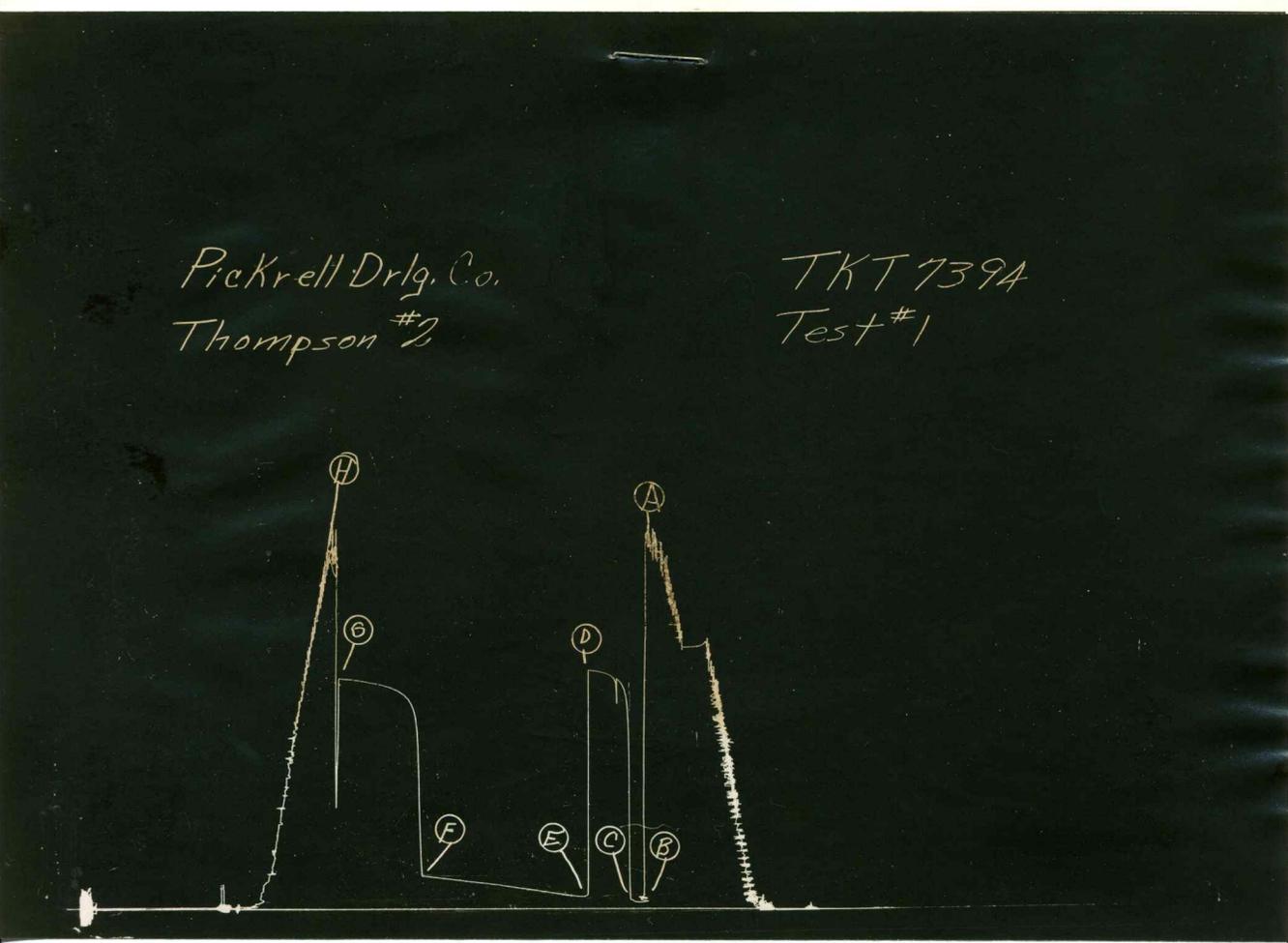
Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	1782	P.S.I.	3:20 P	
B First Initial Flow Pressure	29	P.S.I.	10 Mins.	9 Mins.
C First Final Flow Pressure	36	P.S.I.	30 Mins.	28 Mins.
D Initial Closed-in Pressure	489	P.S.I.	120 Mins.	115 Mins.
E Second Initial Flow Pressure	38	P.S.I.	60 Mins.	57 Mins.
F Second Final Flow Pressure	57	P.S.I.		
G Final Closed-in Pressure	461	P.S.I.		
H Final Hydrostatic Mud	1769	P.S.I.		

PRESSURE BREAKDOWN

Point Mins.	First Flow Press.		Initial Shut-In		Second Flow Pressure		Final Shut-In	
	Breakdown:	Inc.	Breakdown:	Inc.	Breakdown:	Inc.	Breakdown:	Inc.
	of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
	final inc. of <u>4</u> Min.		final inc. of <u>1</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.	
P 1	<u>0</u> 29	<u>0</u> 36	<u>0</u> 38	<u>0</u> 57				
P 2	<u>5</u> 32	<u>3</u> 338	<u>5</u> 38	<u>3</u> 61				
P 3	<u>9</u> 36	<u>6</u> 430	<u>10</u> 38	<u>6</u> 71				
P 4		<u>9</u> 457	<u>15</u> 38	<u>9</u> 82				
P 5		<u>12</u> 467	<u>20</u> 38	<u>12</u> 98				
P 6		<u>15</u> 477	<u>25</u> 38	<u>15</u> 118				
P 7		<u>18</u> 481	<u>30</u> 46	<u>18</u> 162				
P 8		<u>21</u> 485	<u>35</u> 46	<u>21</u> 221				
P 9		<u>24</u> 487	<u>40</u> 46	<u>24</u> 293				
P10		<u>27</u> 489	<u>45</u> 48	<u>27</u> 348				
P11		<u>28</u> 489	<u>50</u> 48	<u>30</u> 399				
P12			<u>55</u> 48	<u>33</u> 416				
P13			<u>60</u> 50	<u>36</u> 432				
P14			<u>65</u> 50	<u>39</u> 441				
P15			<u>70</u> 52	<u>42</u> 449				
P16			<u>75</u> 52	<u>45</u> 453				
P17			<u>80</u> 54	<u>48</u> 455				
P18			<u>85</u> 54	<u>51</u> 457				
P19			<u>90</u> 55	<u>54</u> 459				
P20			<u>95</u> 56	<u>57</u> 461				
			<u>100</u> 56					
			<u>105</u> 57					
			<u>110</u> 57					
			<u>115</u> 57					

Pickrell Drlg. Co.
Thompson #2

TKT 7394
Test #1



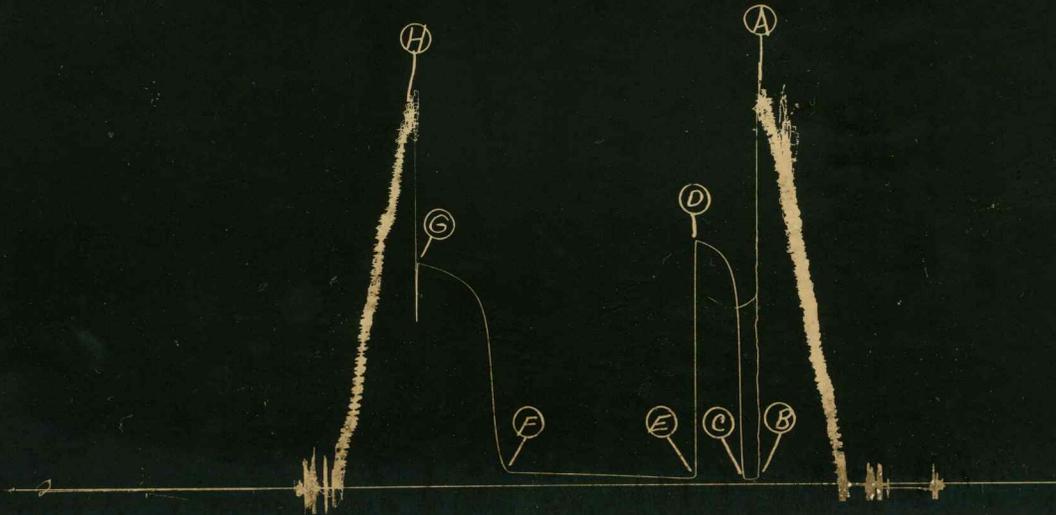
This is an actual photograph of recorder chart.

POINT	PRESSURE
(A) Initial Hydrostatic Mud	1770 PSI
(B) First Initial Flow Pressure	23 PSI
(C) First Final Flow Pressure	30 PSI
(D) Initial Closed-in Pressure	1119 PSI
(E) Second Initial Flow Pressure	37 PSI
(F) Second Final Flow Pressure	144 PSI
(G) Final Closed-in Pressure	1083 PSI
(H) Final Hydrostatic Mud	1735 PSI

Pickrell Drly Co.
Thompson #2

TKT-1395
Test #1

2607

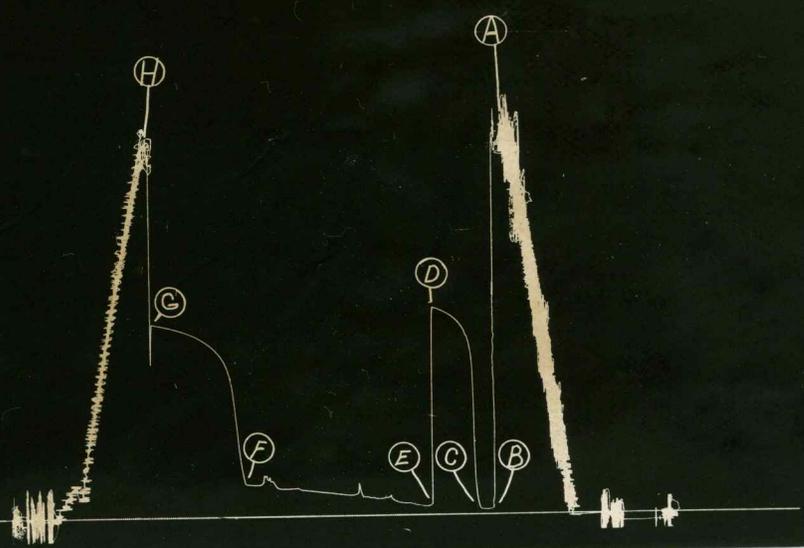


This is an actual photograph of recorder chart.

POINT	PRESSURE	
(A) Initial Hydrostatic Mud	1782	PSI
(B) First Initial Flow Pressure	21	PSI
(C) First Final Flow Pressure	21	PSI
(D) Initial Closed-in Pressure	1125	PSI
(E) Second Initial Flow Pressure	31	PSI
(F) Second Final Flow Pressure	67	PSI
(G) Final Closed-in Pressure	1039	PSI
(H) Final Hydrostatic Mud	1739	PSI

Pickrell Dring Co
Thompson #1

TKT-7396
Test #3

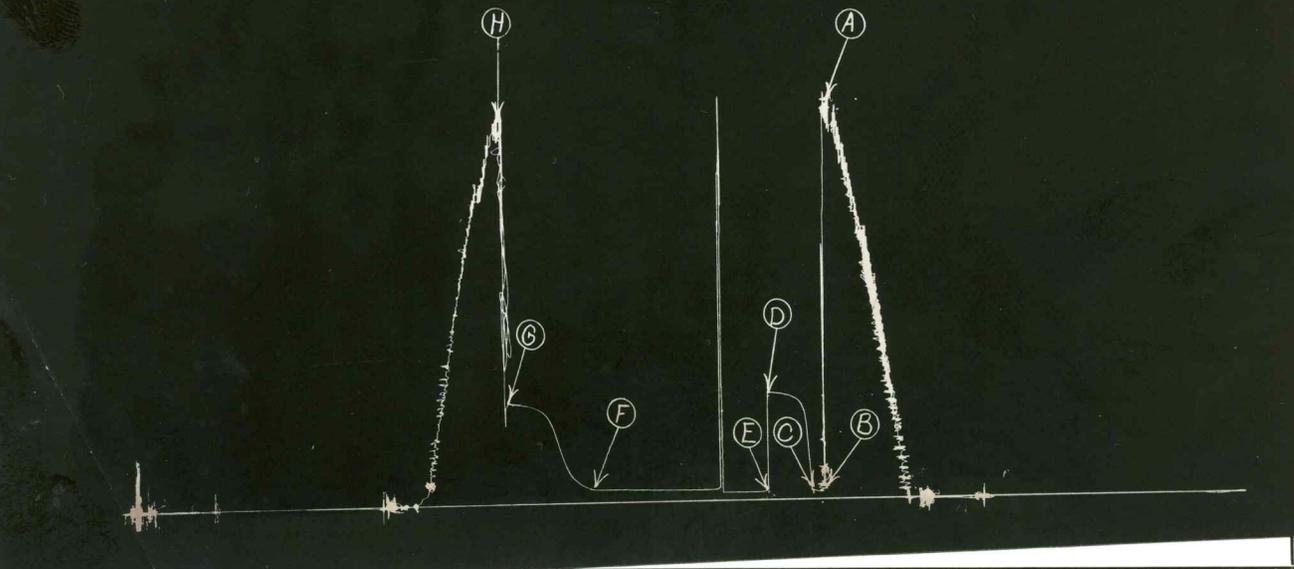


This is an actual photograph of recorder chart.

POINT	PRESSURE
(A) Initial Hydrostatic Mud	1812 PSI
(B) First Initial Flow Pressure	23 PSI
(C) First Final Flow Pressure	28 PSI
(D) Initial Closed-in Pressure	964 PSI
(E) Second Initial Flow Pressure	40 PSI
(F) Second Final Flow Pressure	155 PSI
(G) Final Closed-in Pressure	903 PSI
(H) Final Hydrostatic Mud	1797 PSI

Pickrell Drlg. Co.
Thompson #2

T.K.T. # 7397
Test # 4



This is an actual photograph of recorder chart.

POINT	PRESSURE
(A) Initial Hydrostatic Mud	1782 PSI
(B) First Initial Flow Pressure	29 PSI
(C) First Final Flow Pressure	36 PSI
(D) Initial Closed-in Pressure	489 PSI
(E) Second Initial Flow Pressure	38 PSI
(F) Second Final Flow Pressure	57 PSI
(G) Final Closed-in Pressure	461 PSI
(H) Final Hydrostatic Mud	1769 PSI

COMPANY

PICKRELL DRILLING COMPANY

LEASE AND WELL NO.

THOMPSON #2

SEC

3

TWP

9

RGE

17
TEST NO.

4

DATE

8-25-66