

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

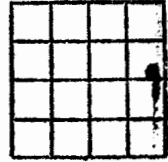
15-163-01479

Company- BENNETT & ROBERTS OIL OPERATIONS
Farm- Traynor No. 2

SEC. 2 T. 9 R. 17W
SE SE NE

Total Depth. 3465'
Comm. 7-4-62 Comp. 7-15-62
Shot or Treated.
Contractor. Bennett & Roberts Drilling, Inc.
Issued. 11-17-62

County Rooks
KANSAS



Elevation. 1984' DF

Production. 29 BOPD & 12% WTR.

CASING:

8 5/8" 242' cem w/160 sx.
5 1/2" 3464 1/2' cem w/175 sx.

Figures indicate Bottom of Formations.

surface clay	20
post rock	35
shale & shells	540
sand	590
shale & sand	855
sand	970
red bed	1272
anhydrite	1305
shells & shale	1685
shale & lime shells	1925
shale & lime	2995
lime	3060
lime & shale	3430
conglomerate & arbuckle	3465
Total Depth	

TOPS:

Topeka Lime	2874
Heebner Shale	3086
Toronto Lime	3106
Lansing Kansas City	3128
Base of Kansas City	3373
Conglomerate	3425
Arbuckle Dolomite	3430

DST #1 3027-3060' Tool op 1 hr. w/strong blow thruout test. Rec. 370' salt water. IBHP was 1130 psi & FBHP was 1030. FP ranged from 130 to 465 psi.

DST #2 3093-3140' Tool op 1 hr. w/very weak, intermittant blow for 40 min. Rec. 30' slightly oil cut mud. IBHP was 1145 psi & FBHP was 140 psi. FP ranged from 0-0.

DST #3 3190-3224' Tool op 1 hr. w/very weak blow for 5 min. Rec. 10' drilling mud. IBHP was 1040 psi & FBHP was 80 psi. FP were 0.

DST #4 3291-3300' Tool op 1 hr. w/very weak blow for 40 min. Then, very weak intermittant blow for 20 min. Rec. 30' of oil cut mud w/some free oil on top. IBHP was 950 psi & FBHP was 820 psi. FP's were 0.

DST #5 3300-3325' Tool op 1 hr. w/very weak blow for 30 min. Rec. 15' slightly oil cut mud. IBHP was 0 and all other pressures were 0.

DST #6 3324-3370' Tool op 1 hr. w/very weak blow for 7 min. Rec. 15' very slight oil cut mud. IBHP was 1225 psi & FBHP was 210 psi. FP's were 0.