		\frown				`			
KANSAS DRILL	ERS LOG	State Ge	ological	Survey) 1.	3 -	0 . 17 K	
WICHITA, BRANCH							s. 3 T. 9 R. 17 W		
API No. 15 —_	163		522 mber			L	sc. <u>SW :</u>	SW NW	
	County	Nu	mber			↲ᇯ	ounty_Ro	oks	
Operator Pickrell C	rilling Comp	anv					,	640 Acres	
Address 705 Fourt			na			\dashv			
	Kansas 6720		'9 				160	160	
Well No.	Lease Name		•-						
WSW #1 Footage Location	Iwin /	Mounds Un	iit			_	4	-131-1-1	
0750	(N) (S) line	310	6 0.04	from (E) (W) li			 - -	╼┾┰┵┥┿┪	
Principal Contractor	(14) (3) line	Geol		Trom (E) (W) II	ne	_	160	160	
Rose _{ncr} antz-B	Bemis Dr i g.	Co.				_			
Spud Date		Total	Total Depth P.B.T.D.				Locate well correctly 2033		
April 4, 1974		Oit D	735 715				ev.: Gr		
Date Completed May 8, 1	974	0"	arcnoser				F	КВ	
			CASING	RECORD			···		
Report of all stri	ngs set — surface,	intermediate,	production, et	·c.			, - 1/-		
Purpose of string	Size hole drilled	Size casing set			Type ceme	nt	Sacks	Type and percent additives	
5	401				0		4.5	Nava	
Protective	124	8 5/8	20.0	21	21 Common		15	None	
Production	7 7/8	5 <u>1</u>	14.0	731	Commo	on	*200	None	
	<u> </u>								
				l *∩:L	culated	- 1			
				, CII	Curateu				
	LINER RECO	RD		1		ERFORA	TION REC	ORD	
Top, ft.	LINER RECO	RD Sacks co	ement	Shots	P		TION REC	ORD Depth interval	
Top, ft.	Bottom, ft.	Sacks co	ement	Shots	P	Size	& type	Depth interval	
	Bottom, ft. TUBING RECO	Sacks co			P	Size			
Top, ft. Size	Bottom, ft.	Sacks co		Shots	P	Sixe	& type	Depth interval	
Size	TUBING RECO	Sacks of Sac	set at	Shots (per ft.	14	ў type	Depth interval	
Size	TUBING RECO	Sacks of Sac	set at URE, SHOT,	Shots (per ft.	14	jet Jet	Depth interval	
Size	TUBING RECO	Packer :	set at URE, SHOT,	Shots (per ft.	14 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1 4	jet Jet	612-622 628-638	
Size	TUBING RECO	Packer :	set at URE, SHOT,	Shots (per ft.	14 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1 4	jet Jet	612-622 628-638	
Size	TUBING RECO	Packer :	set at URE, SHOT,	Shots (per ft.	14 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1 4	jet Jet	612-622 628-638	
Size	TUBING RECO	Packer :	set at URE, SHOT,	Shots (per ft.	14 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1 4	jet Jet	612-622 628-638	
Size	TUBING RECO	Packer :	set at URE, SHOT,	Shots (per ft.	14 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1 4	jet Jet	612-622 628-638	
Size	TUBING RECO	Packer :	URE, SHOT,	Shots (per ft.	14 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1 4	jet Jet	612-622 628-638	
Size	TUBING RECO	Packer : ACID, FRACT	URE, SHOT, material used	Shots 1 1 CEMENT SQL	Per ft.	14 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1 4	jet Jet	612-622 628-638	
Size 3	Bottom, ft. TUBING RECO Setting depth 650 Amou	Packer : ACID, FRACT unt and kind of	URE, SHOT, material used INITIAL PI ag method (flow	Shots 1 1 1 CEMENT SQL	DEEZE RECOL	14 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1 4	jet Jet	612-622 628-638 Depth interval treated	
Size 3 Date of first production	Bottom, ft. TUBING RECO Setting depth 650 Amou	Packer : ACID, FRACT unt and kind of	URE, SHOT, material used INITIAL Pl	Shots 1 1 1 CEMENT SQU RODUCTION ring, pumping, g	JEEZE RECOI	14 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1 4	jet Jet	612-622 628-638	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

PICKRELL DRILLING COMPANY	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:			
WSW #1. Lease Name Twin Mounds Uni	Water Supply Well			
3 T 9S R 17 E				
WELL LOG Show all important zones of porosity and contents thereof; cored intecluding depth interval tested, cushion used, time tool open, flowing and	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCRIPTION, CONTENTS, ETC.	тор	воттом	NAME	DEPTH
Surface Clay Shale Sand Shale Sand and Shale Sand Shale Sand Sand and Shale Sand Sand and Shale Sand Sand and Shale Sand Sand shale Sand Sand shale		40 67 128 378 400 470 509 533 570 644 735	Dakota Top Dakota Base RTD Signature eum Engineer Title	378 644 735