

BE TYPED

SIDE ONE

ORIGINAL
5-95-17W *Sub*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 163-232180000

County Rooks

NW -NE -SE Sec. 5 Twp. 9S Rge. 17 ^W

2310 Feet from (S)/N (circle one) Line of Section

990 Feet from (E)/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Lease Name Fischer Well 1

Field Name Dopita

Producing Formation Lansing-Kansas City

Elevation: Ground KB 2011'

Total Depth 3459' PBTD 3315'

Amount of Surface Pipe Set and Cemented at 210' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 1374'

feet depth to Surface w/ 250 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT II Per DIST 4
DPW 8-12-94*

Chloride content 6,500 ppm Fluid volume 700 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name Horizontal Development and Production Inc.

Lease Name Abel 1 License No. 30730

SE Quarter Sec. 1 Twp. 9 S Rng. 19 (E)/W

County Jefferson Docket No.

Operator: License # 30730

Name: Horizontal Development and Production Inc.

Address 401 East 4th Street #415

City/State/Zip Austin, TX 78701

Purchaser:

Operator Contact Person: Steve Watson

Phone (512) 474-5290

Contractor: Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: Richard Hall

Complete Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTB

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

04/15/93 04/21/93 05/08/93

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Phillip D. Kushner*
(Phillip D. Kushner)
Title President Date

Subscribed and sworn to before me this 31 day of July, 19 96.

Notary Public *Talmage W. Dean*

Commission Expires 1-24-99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-91)

TALMAGE W. DEAN, JR.
MY COMMISSION EXPIRES
January 24, 1999

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 02 1996

CONSERVATION DIVISION
WICHITA, KS

Operator Name Horizontal Development and Production Inc. Lease Name Fischer Well # 1

Sec. 5 Twp. 9S Rge. 17 East West

County Rooks

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: Radiation Guard
 Compensated Density Neutron
 Gamma Ray Bond Log

Name	Top	Datum
Base KC	802	+269
Marmaton	940	+131
Cherokee	1041	+ 37
Coal Marker	1454	-383
Upper McLouth	1520	-449
Middle McLouth	1524	-453
Lower McLouth	1540	-469
Mississippi	1555	-484

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		210'	60/40	135	3%CaCl 2%gel
Production	7 7/8"	5 1/2"		3451'	40/60 Poz mix	135	6%salt
							5%gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1374'	60/40 Poz 6%gel	250	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	Depth
2	3326-3329'	2,000 gals. 15% sga	3326-3329'
2	3267-3269', 3255-3257', 3246-3248'	1,500 gals. 15% ins	3326-3329'
2	3223-3225', 3209-3211', 3204-3206'	1,500 gals. 15% ins	3326-3329'
	bridge plug @3315'		

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 3/8"	3310'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj. 05/22/93			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil 25 Bbls.	Gas Mcf	Water 25 Bbls.	Gas-Oil Ratio	Gravity 38		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3267-3269' _____
3204-3206' _____

RECEIVED
 OIL AND GAS CONSERVATION COMMISSION

AUG 02 1996

CONSERVATION DIVISION
 LITTLE ROCK, AR

DPW
 ICC