

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY
Compt. _____

10-9-17W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6393

EXPIRATION DATE

June 30, 1984

OPERATOR Brougher Oil, Inc.

API NO. 15-163-22-261

ADDRESS P.O. Drawer 1367

COUNTY Rooks

Great Bend, Ks 67530

FIELD Minnie "O"

** CONTACT PERSON Joe E. Brougher

PHONE (316)-793-5610

PROD. FORMATION Marmaton

PURCHASER Koch Oil Company

LEASE Thompson "A"

ADDRESS Box 2256

WELL NO. #1

Wichita, Ks 67201

WELL LOCATION NE NE SW

DRILLING John O. Farmer

2310 Ft. from South line and

CONTRACTOR

2310 Ft. from West line of

ADDRESS

370 W. Wichita

the SW (Qtr.) SEC 10 TWP 9S RGE 17 (W)

Russell, Ks 67665

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office
Use Only

KCC ☒
KCS ☒

SWD/REP
PLG. _____

TOTAL DEPTH 3540

PBTD

SPUD DATE 1-28-84

DATE COMPLETED 3-23-84

ELEV: GR 2037

DF 2041

KB 2042

DRILLED WITH ~~WHEEL~~ (ROTARY) ~~WHEEL~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 332'

DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle One) ACID FRAC SHOT CEMENT SQUEEZE RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
10,000 gallons Purgel			
Fraced with 3300#		3434-3437	
500 Gallons 15% MCA - 500 Gallons 28% NE - 1500 Gallons 15% CRA		3399-3402	
500 Gallons 15% MCA		3376-3379	
400 Sacks cement (DV Tool)		1340	
Date of first production		Producing method (Flowing, pumping, gas lift, etc.)	
4-19-84		Gravity	
Estimated Production -I.P.		Gas	
20 bbls		Water % 10 bbls	
Disposition of gas (vented, used on lease or sold)		MCP	
		CPS	

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Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface Casing	12 1/2"	8 5/8"		332'	50/50 Pozmix	200	2% Gel 4% CC
Production Casing	7 7/8"	4 1/2"		3539'	EA2	150	18% Salt 5% Gilsomite

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Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval
			3		3434-3437
					3399-3402
					3376-3379
Size	Setting depth	Porter set of			1340 (For DV Tool)

OPERATOR Brougner Oil, Inc.

LEASE NAME Thompson "A" #

SEC. 10 TWP. 9S RGE. 17W

FILL IN WELL LOG AS REQUIRED: Well #1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>Lansing (cont.)</u> LS: Brown, buff, sublithographic to very fine grain, dense, poor apparent porosity, chalky, no odor, no oil fluorescence, no stain, no show of free oil	3374	3381		
<u>Marmaton</u> SS: Brown, very fine grain, subangular to subrounded, well sorted, mostly non calcareous cemented, calcareous cement in part, fair apparent intergranular porosity, poor to fair odor, fair to good oil stain, show of free oil Lost circulation at 3450'	3433	3438		
<u>Arbuckle</u> Dol: Light brown, very fine grain, poor to fair intergranular porosity, fair odor, poor oil fluorescence, heavy dark brown stain, no show of free oil	3489	3506		
<u>DRILL STEM TESTS:</u>				
DST #1 3090-3150 Times: 30" : 45" : 15" : 45" Rec: 15' Drilling Mud SIP: 871# IFP: 42-42# FSIP: 850# FFP: 42-42# HP: 1659/1639 BHT: 92 F				
DST #2 3226-3277 Times: 30" : 45" : 15" : 45" Rec: 5' Mud w/ very few oil specks ISIP: 603# IFP: 42-42# FSIP: 561# FFP: 42-42# HP: 1743/1722 BHT: 96 F				
DST #3 3412-3450 Misrun				
DST #4 3386-3450 Misrun				