

F
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

5/29/82
KCC
(REV) ACO-1
11-9-97W
Jmy

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

* Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

State Geological Survey
WICHITA BRANCH

OPERATOR Liberty Enterprises, Inc.

API NO. 15-163-21,603

ADDRESS 308 West Mill

COUNTY Rooks

Plainville, Ks 67663

FIELD Minnie O

**CONTACT PERSON Charles G. Comeau

PROD. FORMATION Conglomerate

PHONE 913-434-4686

LEASE Oswald

PURCHASER CRA, Inc.

WELL NO. #1

ADDRESS P.O. Box 7305

WELL LOCATION NW SW SW

Kansas City, Missouri

990 Ft. from South Line and

DRILLING Pioneer Drilling Company

330 Ft. from West Line of

CONTRACTOR

ADDRESS 308 West Mill

the SW/4 SEC. 11 TWP. 9s RGE 17W

Plainville, Ks 67663

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

KCC
KGS
(Office Use)

RELEASED

Date: 2 MAY 1983

FROM CONFIDENTIAL

TOTAL DEPTH 3482' PBDT

SPUD DATE 4-7-82 DATE COMPLETED 5-29-82

ELEV: GR 1999' DF 2002' KB 2004'

DRILLED WITH (CABLE) (ROTARY) (K&H) TOOLS

Amount of surface pipe set and cemented 217' DV Tool Used? _____

A F F I D A V I T

STATE OF Kansas, COUNTY OF Rooks SS, I,

Charles G. Comeau OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary-Treasurer (FOR)(OF) LIBERTY ENTERPRISES, INC.

OPERATOR OF THE Oswald LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

59547

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
				11-9-70
sand and shale	0'	154'		
sand and shale	154'	218'		
sand and shale	218'	230'		
sand and shale	230'	1263'		
anhydrite	1263'	1301'	Anhydrite	1264 (+740)
shale and sand	1301'	1350'		
shale and sand	1350'	1380'		
lime-sand-shale	1380'	1966'		
sand and shale	1966'	2059'		
shale and lime	2059'	2170'		
shale and lime	2170'	2478'		
lime and shale	2478'	2724'		
shale and lime	2724'	2840'		
shale and lime	2840'	2858'		
lime and shale	2858'	3012'	Topeka	2882 (-878)
lime and shale	3012'	3148'		
lime and shale	3148'	3255'	Heebner	3098 (-1094)
lime and shale	3255'	3335'	Toronto	3119 (-1115)
lime and shale	3335'	3407'	Lansing	3140 (-1136)
shale and lime	3407'	3427'	Base	3381 (-1377)
lime and shale	3427'	3482'	Arbuckle	3441 (-1437)
	3482'	R.T.D.		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated
500 gallon, 15% mud acid			3428-3444
500 gallon, 15% mud acid			3406-3410
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity
5-29-82	Pumping		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Gas-oil ratio
	20 bbls.		
Disposition of gas (vented, used on lease or sold)			Perforations

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	217'	common	140	2%gel 3%cc
Production	7 7/8"	4 1/2"	10.5#	3465'	A.S.C.	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2 per 1'		3428-3444
TUBING RECORD			4 per 1'		3406-3410
Size	Setting depth	Pecker set at			
2 3/8"					