

SIDE ONE
 (Rules 82-3-130 and 82-3-107)
 This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.
 * F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5562 EXPIRATION DATE 6-30-84

OPERATOR Liberty Enterprises, Inc. API NO. 15-163-22,051
 ADDRESS 308 West Mill COUNTY Rooks
Plainville, Ks 67663 FIELD _____

** CONTACT PERSON Charles G. Comeau PROD. FORMATION Arbuckle
 PHONE 913-434-4686 Indicate if new pay.

PURCHASER Faerland Industries, Inc. LEASE Oswald

ADDRESS P.O. Box 7305 WELL NO. #2
Kansas City, Missouri 64116 WELL LOCATION SW SW SW

DRILLING Pioneer Drilling Company 330 Ft. from S Line and
 CONTRACTOR 330 Ft. from W Line of
 ADDRESS 308 West Mill the (Qtr.) SEC 11 TWP 9 RGE 17 (W)
Plainville, Kansas 67663

PLUGGING _____
 CONTRACTOR _____
 ADDRESS _____

WELL PLAT (Office Use Only)

	11		

KCC _____
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 3465' PBDT 3439'
 SPUD DATE 6-28-83 DATE COMPLETED 8-2-83
 ELEV: GR 2001' DF 2004' KB 2006'
 DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 206' of 8 5/8" DV Tool Used? No

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used		Depth interval treated	
250 gallons M.S.R.		3515-3519 3420-3424	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
<u>8-2-83</u>	<u>Pumping</u>		
Estimated Production-I.P.	Gas	Water	Gas-oil ratio
<u>40 BOPD</u>	bbbls.	<u>100 BWD</u>	
Disposition of gas (vented, used on lease or sold)		Perforations	

Side TWO

OPERATOR Liberty Enterprises, Inc. LEASE NAME Oswald SEC 11 TWP 9 RGE 17 (W)

WELL NO # 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			LOG TOPS	
			Anhydrite	1271 (+735)
			Topeka	2883 (-877)
			Heebner	3098 (-1092)
			Toronto	3120 (-1114)
			Lansing/KC	3141 (-1135)
shales & sand	0'	207'	Base/KC	3382 (-1376)
shales & sands	207'	973'	Arbuckle	3408 (-1??)
shales & sands	973'	1271'		
anhydrite	1271'	1309'		
shales and sand	1309'	1480'		
shales and limes	1480'	1956'		
shales and limes	1956'	2101'		
lime and shale	2101'	2330'		
lime and shale	2330'	2513'		
limes and shales	2513'	2645'		
lime and shales	2645'	2754'		
lime and shale	2754'	2893'		
lime and shale	2893'	2983'		
lime and shales	2983'	3098'		
lime and shale	3098'	3175'		
lime and shales	3175'	3267'		
lime and shale	3267'	3347'		
lime and shale	3347'	3409'		
lime and shales	3409'	3465'		
	3465'	R.T.D.		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or XEROX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface String	12 1/4"	8 5/8"	20#	206'	60-40 pos	100	2%gel 3%cc
Production	7 7/8"	5 1/2"	14#	3464'	60-40pos	150	2% Gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 per 1'		3515-3519
TUBING RECORD			4 per 1'		3420-3424
Size	Setting depth	Packer set at			
2 7/8 od	3430				

** The person who can be reached by phone regarding any questions concerning this information