

TYPE

AFFIDAVIT OF COMPLETION FORM

11-93-17W  
SE SW SW  
ACO-1 WELL HISTORY  
Compt. *Jug*

SIDE ONE

(Rules 82-3-130 and 82-3-107)

State Geological Survey

DOCKET NO. NP

This form shall be filed with the Kansas ~~WICHITA~~ **WICHITA** BRANCH Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run\_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8925 EXPIRATION DATE 8-84

OPERATOR Liberty Operations & Completions, Inc. API NO. 15-163-22,111

ADDRESS 308 West Mill COUNTY Rooks

Plainville, Ks 67663 FIELD

\*\* CONTACT PERSON Charles G. Comeau PROD. FORMATION Arbuckle  
PHONE 913-434-4686 Indicate if new pay.

PURCHASER Farmland Industries, Inc. LEASE Oswald

ADDRESS P.O. Box 7305 WELL NO. #3

Kansas City, Missouri 64116 WELL LOCATION SE SW SW

DRILLING Pioneer Drilling Company, Inc. 330 Ft. from S Line and

CONTRACTOR ADDRESS 308 West Mill 990 Ft. from W Line of

Plainville, Ks 67663 the (Qtr.) SEC 11 TWP 9S RGE 17 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

		11	

KCC

KGS

SWD/REP

PLG.

NGPA

TOTAL DEPTH 3490' PBD 3474'

SPUD DATE 9-16-83 DATE COMPLETED 9-30-83

ELEV: GR2027 DF KB 2032

DRILLED WITH ~~(XXXX)~~ (ROTARY) ~~(XXXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 209' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Shut-in Gas, Gas,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
500 gallons 15% M.S.R.		3436-3438	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
9-30-83	Pumping		
Estimated Production-L.P.	Gas	Water	Gas-oil ratio
50 BOPD	bbbls.	% 0 BWPD	bbbls.
Disposition of gas (vented, used on lease or sold)		Perforations	

Side TWO

OPERATOR Liberty Enterprises, Inc LEASE NAME Oswald SEC 11 TWP 9s RGE 17 (W)

WELL NO #3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			LOG TOPS	
Check if samples sent Geological Survey.			ANHYDRITE	1299 (+733)
			TOPEKA	2904 (-872)
			HEEBNER	3118 (-1086)
			TORONTO	3140 (-1108)
			LANSING/KC	3160 (-1128)
surface, post rock	0'	40'	BASE/KC	3400 (-1368)
shale and sand	40'	209'	ARBUCKLE	3424 (-1392)
sand and shale	209'	270'		
shale and sand	270'	1302'		
anhydrite	1302'	1315'		
anhydrite	1315'	1338'		
shales	1338'	1835'		
lime and shale	1835'	2035'		
lime and shale	2035'	2240'		
lime and shale	2240'	2485'		
lime and shale	2485'	2715'		
lime and shale	2715'	2925'		
lime and shale	2925'	3049'		
lime and shale	3049'	3165'		
lime and shale	3165'	3285'		
lime and shale	3285'	3294'		
lime and shale	3294'	3320'		
lime and shale	3320'	3390'		
lime and shale	3390'	3490'		
	3490'	R.T.D.		
DST-#1				
3259-3294				
30-30-30-30				
Initial Hyd Mud	1776	2nd Final Fl Press	173	
1st Initial Fl Press	57	Final Cl-In Press	875	
1st Final Fl Press	105	Final Hyd Mud	1785	
Initial Cl-In Press	875			
2nd Initial Fl Press	134	Recovered 340' of salt water		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) or MODIFIED							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	209'	60-40pos	120	3%cc 2%gel
Production	7 7/8"	5 1/2"	15.5#	3489'	60-40pos	150	8%salt-4%gilsonit 2%gel & 1sk. gel flush

  

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			8 per 1'		3436-3438

  

TUBING RECORD		
Size	Setting depth	Pecker set at
2 7/8"	3471'	

RECEIVED  
STATE CORPORATION COMMISSION