

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

11-9-17W

Handwritten initials and 'Sub' at top right.

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5247 EXPIRATION DATE 6-30-83

OPERATOR Oil Property Management, API NO. 16-163-21,736

ADDRESS 221 North Main, Suite 200 COUNTY Rooks

Wichita, Kansas 67202 FIELD Minnie O

\*\* CONTACT PERSON Phyllis A. Freeman PHONE 262-0841 PROD. FORMATION Arbuckle

PURCHASER Farmland Industries, Inc. LEASE Oswald 'B'

ADDRESS P.O. Box 7305 WELL NO. #1

Kansas City, MO 64116 WELL LOCATION 50' NW-SE NW SW

DRILLING Lawbanco Drilling 940' Ft. from West Line and

CONTRACTOR CONTRACTOR ADDRESS Box 289 1700' Ft. from South Line of

Natoma, Kansas 67651 the NW (Qtr.) SEC 11 TWP 9S RGE 17W.

PLUGGING CONTRACTOR ADDRESS

State Geological Survey WICHITA BRANCH (written vertically)

WELL PLAT

(Office Use Only)

Well plat grid with a vertical line through the center and a dot in the lower-left quadrant.

KCC KGS SWD/REP PLG. (with checkmarks)

TOTAL DEPTH 3412' PBTD

SPUD DATE 7-20-82 DATE COMPLETED 7-27-82

ELEV: GR 1994' DF 1997' KB 1999

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 238' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

W. H. Peachee, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

W.H. Peachee (Name)

11-9-17W

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Oil Property Management LEASE Oswald 'B' #1 SEC. 11 TWP. 9S RGE. 17W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
				LOG	TOPS
0 to 190 Post rock, shale & sand					
190 to 1070 Sand & shale				Anhydrite	1265 +734
1070 to 1264 Shale & sand				B/Anhydrite	1304 +695
1264 to 1300 Anhydrite				Topeka	2876 -877
1300 to 1390 Shale & sand				Heebner	3088 -1089
1390 to 1774 Sand & shale				Toronto	3115 -1116
1774 to 2275 Shale & Shells				Lansing	3134 -1135
2275 to 2474 Snad & Shale				Marmaton Sd.	3382 -1383
2474 to 2912 Shale & lime				B/Marm. Sd.	3386 -1387
2912 to 3151 Shale & lime				Arbuckle	3409 -1410
3151 to 3373 Shale & lime				LTD	3415 -1416
3373 yo 3412 Shale & lime (RTD)					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Acidized w/500 gal, MCA 15% Acid		3395-3415'
Acidized 500 gals. mod. 202 w/plugging material		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8/31/82	Pumping	33.1
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	13 bbls.	MCF % bbls.
Disposition of gas (vented, used on lease or sold)		Perforations
		Open hole

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"		238'	Pozmix	175	
Production		4-1/2"	9.5#	3410'	Halco light Pozmix	75	2% gel, 10% salt, 3/4% CFR

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

RECEIVED  
STATE GEOLOGICAL COMMISSION  
OCT 13 1982  
CONSERVATION DIVISION

Size	Setting depth	Pecker set at
2 3/8"	bottom hole	