

12-9-17W

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-163-23,033 12-9-17W  
County Rooks  
SE NW NW Sec. 12 Twp. 9S Rge. 17W East  
X West

Operator: License # 8735  
Name S & M Oil  
Address 205 N. Jefferson  
Plainville  
City/State/Zip Kansas 67663

4290 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser Farmland

Lease Name Baxa Well # 8

Field Name Westhusin

Operator Contact Person Steve Crawford  
Phone 913-434-2829

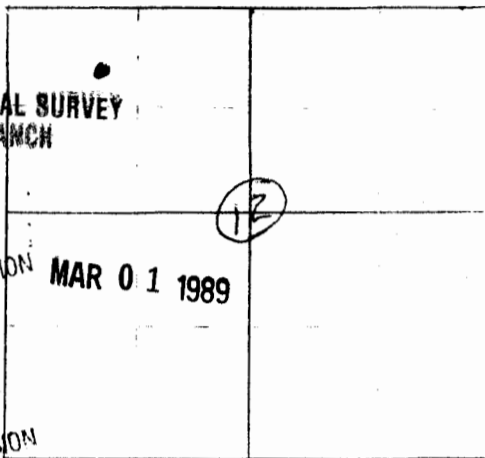
Producing Formation Lansing-Kansas City

Elevation: Ground 2005 KB 2010

Contractor: License # 4083  
Name Western Kansas Drilling

Wellsite Geologist Steve Crawford  
Phone 913-434-2829

Section Plat



Designate Type of Completion  
X New Well Re-Entry Workover  
X Oil SWD Temp. Altered Comp.  
Gas Inj  
Dry Other (Core, Water Supply etc.)  
If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 01 1989  
FEB 27 1989  
KANSAS CORPORATION COMMISSION  
Wichita, Kansas

WATER SUPPLY INFORMATION  
Disposition of Produced Water: Disposal  
Docket # E-23,928 X Repressuring

WELL HISTORY  
Drilling Method:  
X Mud Rotary Air Rotary Cable  
1-10-89 1-15-89 2-3-89  
Spud Date Date Reached TD Completion Date  
3500 3475  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 202 feet  
Multiple Stage Cementing Collar Used? X Yes No  
If yes, show depth set 1295-1298 feet  
If alternate 2 completion, cement circulated from 1295-98 feet depth to surface 340 feet  
Cement Company Name Allied  
Invoice # 53285

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West  
X Surface Water Ft North from Southeast Corner (pond etc) Ft West from Southeast Corner NE 1/4 Sec 1 Twp 9S Rge 17 East X West  
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Steve Crawford  
Title Owner Date 2-24-89

Subscribed and sworn to before me this 24 day of February 1989  
Notary Public Randy L. Hutton

Date Commission Expires Randy L. Hutton  
My Appt. Exp. Aug. 30, 1990

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Time Log Received  
Distribution  
KCC SWD/Rep NGPA  
X KGS Plug Other (Specify)

Operator Name S & M Oil Lease Name Baxa Well # 8  
 Sec. 12 Twp. 9s Rge. 17  East  West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Sand & Shale	0	236
Shale	236	790
Shale & Red Bed	790	1490
Shale	1490	2007
Shale & L.S.	2007	2277
Lime & Shale	2277	3500

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	24	202	60/40	140	3% CC 2% gel
Production	7 7/8	5 1/2	14	3495	60/40"	120	8% salt
					Top	340	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
one	3071, 3178, 3197, 3232, 3243, 3281, 3302, 3308, 3321, 3330, 3352, 3378	9000 gal. HCl Limited Entry	

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size	Set At	Packer at			
2 7/8	3454	none			

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
2-5-89					

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	93		90		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 3071-3378  
 Used on Lease  Dually Completed  
 Cemented