

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-.....163-23,034.....
County.....Rooks.....
SE NE NW Sec. 12 Twp. 9S Rge. 17E
.....X West
4420 Ft North from Southeast Corner of Section
400 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name.....Baxa.....Well # 9.....
Field Name.....Westhusin.....
Producing Formation.....Lansing-Kansas City.....
Elevation: Ground.....1998.....KB.....2003.....
Section Plat

Operator: License #8735.....
NameS & M Oil.....
Address205 N. Jefferson.....
.....Plainville.....
City/State/ZipKs. 67663.....

Purchaser.....Farmland.....

Operator Contact Person.....Steve Crawford.....
Phone913-434-2829.....

Contractor: License #4083.....
NameWestern Kansas Drilling.....

Wellsite Geologist.....Steve Crawford.....
Phone913-434-2829.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. DateOld Total

WELL HISTORY

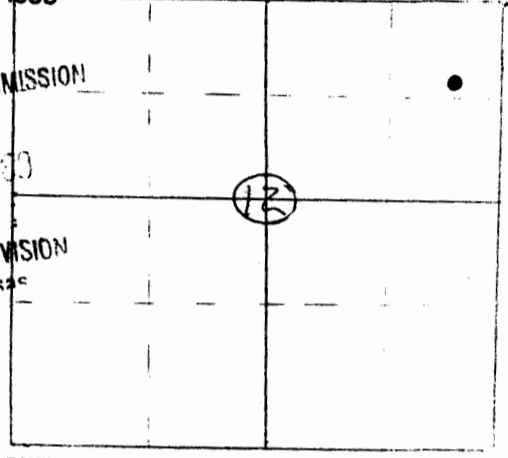
Drilling Method:
 Mud Rotary Air Rotary Cable
1-17-89 1-21-89 2-13-89
Spud Date Date Reached TD Completion Date
3510 3485
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 200 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1282-1285 feet
If alternate completion, cement circulated
from 1282-85 feet depth to surf w/ 330 SX cmt
Cement Company Name Allied
Invoice # 53312

MAR 01 1989

RECEIVED

FEB 27 1989

CONSERVATION DIVISION
Wichita, Kansas



KANSAS GEOLOGICAL SURVEY WATER SUPPLY INFORMATION
WICHITA BRANCH

Disposition of Produced Water: _____ Disposal
Docket #E-23,928..... Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
NE 1/4 Sec 1 Twp 9S Rge 17E East West
Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

SignatureSteve Crawford.....
Title.....Owner..... Date 2-24-89.....

Subscribed and sworn to before me this 24 day of February 1989.
Notary Public.....Randy L. Hutton.....

Date Commission Expires.....



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name S & M Oil Lease Name Baxa Well # 9

Sec. 12 Twp. 9S Rge. 17 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Sand & Shale	0	236
Shale	236	790
Shale & Red Bed	790	1490
Shale	1490	2007
Shale & L.S.	2007	2277
Lime & Shale	2277	3510

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	200	60/40 pos	140	3% CC 2% gel
Production	7 7/8	5 1/2	14	3505	60/40 top	100	8% salt
						330	

PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)	Depth
one	3144 1/2	3174 1/2	3182	3192	
	3227	3237	3273 1/2	3301	
	3313	3322	3354	3369	

TUBING RECORD					
Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
2 7/8	3447	none			

Date of First Production	Producing Method				
2-13-89	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
	135		10		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

3144 1/2 - 3369