

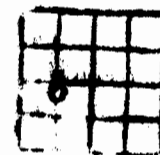
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.
412 Union National Bank Bldg., Wichita, Kansas.

ATLANTIC REFG. CO.
McClay No. 2

SEC. 12 T. 9 R. 17W
CNL N $\frac{1}{2}$ SW $\frac{1}{4}$

Total Depth. 3240 $\frac{1}{2}$
Comm. 11-20-37 Comp. 12-14-37
Shot or Treated. 6000 gal acid. 3150 to 3240 $\frac{1}{2}$
Contractor. Taber and Coleman.
Issued. 12-25-37

County. Rocks.



CASING.

Rotary with Cable tool
Completion.

103/4" 105'
7" 3146'

Elevation.

Production. Pot. 1240 B.

Figures Indicate Bottom of Formations.

reamed	105
shale	350
sand and shells	625
shale and sand	1065
shale shells and red bed	1265
anhydrite	1315
shale	1475
shale and salt	1775
shale and shells	1830
broken lime	1900
shale and lime	1975
lime	2000
shale and lime	2175
broken limo	2200
shale	2320
shale and lime	2415
lime	2440
shale and limo	2580
lime	2620
shale and lime	2670
shale	2685
broken limo	2745
shale and lime	2790
shale and limo	2885
lime	3130
sored	3130-3145
lime	3153 show oil
limo and shale	3160
lime	3172 show oil
shale	3173
limo hard	3182
lime	3215 1100' of oil in hole.
limo	3218
shale	3223
limo	3225
limo and chort	3237
limo	3240 $\frac{1}{2}$

Total Depth.

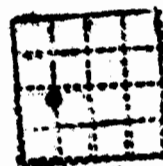
ATLANTIC REFG. CO.
McClay No. 2

SEC. 12 T. 9 R. 17W
CNL N $\frac{1}{2}$ SW $\frac{1}{4}$

DEEPENING RECORD.

Total Depth. 3313
Comm. 11-20-37 Comp. 12-14-37
Shot or Treated. 6000 gal acid. 3150 to 3240 $\frac{1}{2}$
Contractor. Taber and Coleman.
Issued. 3-21-42

County Rocks.



CASING. Rotary with Cable tool
Completion.

103/4" 105' Ran 197'6" of 5 $\frac{1}{2}$ " liner
7" 3146' with perforated holes at Elevation.
3305-3313 with cave catcher at 3305
Production. Pot. 1240 B.

Figures Indicate Bottom of Formations.

reamed	105
shale	350
sand and shells	625
shale and sand	1065
shale shells and red bed	1265
anhydrite	1315
shale	1475
shale and salt	1775
shale and shells	1830
broken lime	1900
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shale and lime	2885
lime	3130
scored 3130-3145	
lime show oil	3153
lime and shale	3160
lime show oil	3172
shale	3173
lime hard	3182
lime 1100' oil in hole	3215
lime	3218
shale	3223
lime	3225
lime and chert	3237
lime	3240 $\frac{1}{2}$

Total Depth.

DEEPENING RECORD.

Comm. 2-17-42 Comp. 3-3-42
Prod. Pot. 1137 B.

6% water.

Acidized with 5150 gal. acid.

shale and shells	3255
lime grey	3290
lime grey and chert	3295
(3290-3292 - chert- small	
shows of sat)	
lime grey	3303
lime grey and shale	3305
(3292-3295 - chert; Still small	
partly sat)	
lime brown	3308 sat. with oil
lime	3315 3313
show some saturation	
Total Depth.	

ran 197'6" 5 $\frac{1}{2}$ " liner with perforated
holes at 3305 to 3313 with a cave
catcher at 3305

3238-3241	Cave Catcher at 3237
3204-3210	Cave Catcher at 3203
3190-3195	no cave catcher.
3175-3182	cave catcher at 3175
3252-3154	no cave catcher.

Test taken March 3, 1942 and made
1137 bbls oil 6% wtr