

14-9-17 will

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5219 EXPIRATION DATE 6/30/83

OPERATOR Kimbark Oil & Gas Company API NO. 15-163-21, 827

ADDRESS 1580 Lincoln Street #700 COUNTY Rooks

Denver, CO 80203 FIELD Minnie O. South

\*\* CONTACT PERSON C. A. Hansen PROD. FORMATION Arbuckle  
PHONE 303/839-5504

PURCHASER Asamera Oil (U.S.) Inc. LEASE Westhusin

ADDRESS P. O. Box 118 WELL NO. 1

Denver, CO 80201 WELL LOCATION NWNW

DRILLING DaMac Drilling, Inc. 660 Ft. from North Line and

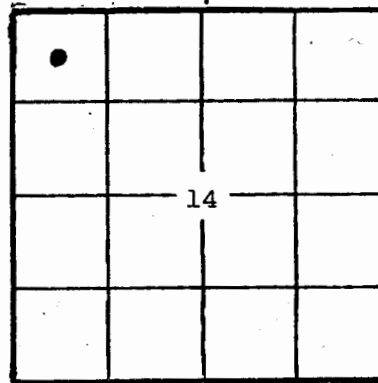
CONTRACTOR CONTRACTOR ADDRESS Box 1164 660 Ft. from West Line of

Great Bend, Kansas 67530 the NW (Qtr.) SEC 14 TWP 9S RGE 17W.

PLUGGING CONTRACTOR CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC  
KGS  
SWD/REP  
PLG.

TOTAL DEPTH 3447 PBTD

SPUD DATE 10/21/82 DATE COMPLETED 10/28/82

ELEV: GR 2022 DF 2028 KB 2031

DRILLED WITH ~~WABUEN~~ (ROTARY) ~~(API)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 394 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2500 gal 15% AOG	3443-3443

Date of first production 11-17-82 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity 29°

Estimated Production -I.P. Oil 25 Gas -- Water % -- Gas-oil ratio -- CFPB

Disposition of gas (vented, used on lease or sold) N/A Perforations N/A

State Geological Survey WICHITA BRANCH

SIDE TWO

54052  
ACO-1 WELL HISTORY

OPERATOR Kimbark Oil & Gas Company LEASE Westhusin

SEC. 14 TWP. 9S RGE. 17W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Post rock and shale	0	395	Topeka	2910 (-879)
RedBed, sand	395	1313	Heebner	3123 (-1092)
			Toronto	3147 (-1116)
Shale	1313	2330	Lansing	3166 (-1135)
Lime, Shale	2330	3444	Base Kansas	3400 (-1369)
			City	
			Marmaton	3405 (-1374)
			Arbuckle	3442 (-1411)
DST #1, 3154-3200 30-30-30-30. IFP 21-21#. FFP 42-42#. SIP 361-510# Rec. 65' oil spotted mud.				
DST #2, 3224-3272 30-60-60-90. IFP 61-102#. FFP 163-214#. SIP 479-479# Rec 385' salt water.				
DST #3, 3396-3416 30-45-45-60. IFP 21-40#. FFP 42-74#. SIP 837-774# Rec. 90' mud cut oil. 75% oil, 25% mud.				
DST #4, 3427-3440 30-60-60-90. IFP 20-40#. FFP 71-80#. SIP 980-910#. Rec 225' clean oil.				

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Reold)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	394	Class "H"	200	2% gel, 3% CaCl <sub>2</sub>
Production	7 7/8	5 1/2	15.5	3443	60/40 poz	150	10% salt; 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2 7/8	3428	

and K. Division