

TYPE

SIDE ONE



AFFIDAVIT OF COMPLETION FORM  
State Geological Survey  
WICHITA BRANCH

31-9-17W. <sup>P1</sup> *jud*  
ACO-1 WELL HISTORY

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5900 EXPIRATION DATE 6-30-83

OPERATOR Lawbanco Drilling, Inc. API NO. 15-163-21,847

ADDRESS Box 289 COUNTY Rooks

Natoma, Kansas 67651 FIELD Ganoung

\*\* CONTACT PERSON Reva Musgrove PROD. FORMATION \_\_\_\_\_  
PHONE 913-885-4676

PURCHASER \_\_\_\_\_ LEASE Schrandt

ADDRESS \_\_\_\_\_ WELL NO. 2

WELL LOCATION SE SW NE

DRILLING Lawbanco Drilling, Inc. 330 Ft. from South Line and

CONTRACTOR Box 289 990 Ft. from West Line of

ADDRESS Natoma, Kansas 67651 the (Qtr.) SEC 31 TWP 9S RGE 17W

PLUGGING Allied Cementing Co. Inc. WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR Box 31 \_\_\_\_\_

ADDRESS Russell, Kansas 67665 KCC   
KGS \_\_\_\_\_

TOTAL DEPTH 3565 PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 12-1-82 DATE COMPLETED 12-6-82 PLG. \_\_\_\_\_

ELEV: GR 2089 DF 2092 KB 2094

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 165' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other plugged because cement filled casing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. L. Finnesy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*R. L. Finnesy*

59762

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Lawbanco Drilling, Inc. LEASE Schrandt

SEC 31 TWP. 9 RGE. 17W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
0	to	166 - Shale and sand			From Electric Log	
166	to	1374 Shale and sand			Topeka	3011 -917
1374	to	1408 Anhydrite			Heebner	3226 -1132
1408	to	2009 Shale and sand			Toronto	3242 -1148
2009	to	2313 Shale and lime			Lansing KC	3266 -1172
2313	to	2613 Shale and shells			Base KC	3496 -1402
2613	to	3137 Shale and lime			Conglomerate	3508 -1414
3137	to	3464 Shale and lime			Simpson	3559 -1455
3464	to	3565 Shale and lime RTD			RDT	3565 -1471

No DST

Report of all strings set — surface, intermediates, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	20	165	common	120	quikset
Prod string	7 7/8	4 1/2	10 1/2	3564	common	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at