

State Geological Survey

WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6588 EXPIRATION DATE 6-30-84OPERATOR Woodman-Iannitti Oil Company API NO. 15-163-21,558ADDRESS 1008 Douglas Bldg., 104 S. Broadway COUNTY RooksWichita, KS 67202 FIELD _____** CONTACT PERSON K.T. Woodman PROD. FORMATION _____PHONE (316)-265-7650PURCHASER Farmland LEASE WesthusinADDRESS P.O. Box 7305 WELL NO. #4Kansas City, Missouri 64116 WELL LOCATION SE NE SWDRILLING John O. Farmer, Inc. 990 Ft. from the north Line andCONTRACTOR P.O. Box 352 330 Ft. from the east Line ofADDRESS Russell, KS 67665 the SW/4(Qtr.) SEC 31 TWP 9S RGE 17W.

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3615' PBSD _____SPUD DATE 7-3-82 DATE COMPLETED 7-11-82ELEV: GR 2110' DF 2113' KB 2115'DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AND)~~ TOOLS.DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE CD-128135, C-20 484Amount of surface pipe set and cemented 225' DV Tool Used? _____THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

K.T. Woodman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

K.T. Woodman

SIDE TWO

OPERATOR Woodman-Iannitti Oil Co. LEASE Westhusin

ACO-1 WELL HISTORY

SEC. 31 TWP. 9S RGE. 17W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	0	940	Topeka	(- 915) 3030
Sand	940	1075	Heebner	(-1127) 3424
Red Bed	1075	1399	Toronto	(-1153) 3268
Anhydrite	1399	1435	Lansing-K.C.	(-1172) 3287
Shale & Shells	1435	1559	Base K.C.	(-1399) 3514
Shale	1559	2075	Congl. Chert	(-1411) 3526
Shale & Lime	2075	3265	Simpson	(-1459) 3574
Lime	3265	3615	Arbuckle	(-1483) 3598
<p>DST #1--3308-58', Open 60 minutes, recovered 15' mud, flow pressures 44 to 53 pounds. 30 minute initial bottom hole pressure 593 and 30 minute final bottom hole pressure 575 pounds.</p> <p>DST #2--3434-3478', Open 60 minutes, recovered 10' mud. Flow pressure 71 to 62 pounds. 30 minute initial bottom hole pressure 152 pounds, 30 minute final bottom hole pressure 116 pounds.</p>				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
2000 gallons acid, 28%			3502-07'	3466-68'
			3488-90'	3448-50'
Date of first production			Gravity	
12-6-82			34°	
Producing method (flowing, pumping, gas lift, etc.)			Pumping	
RATE OF PRODUCTION PER 24 HOURS			Gravity	
Oil 2½ bbls.			Water 50 %	
Disposition of gas (vented, used on lease or sold)			Perforations	

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24 #	231'	Common	165	3% C.C., 2% 1
Production	7-7/8"	4-1/2"		3613'	Common	150	10% Salt, 4# Gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3502-07
TUBING RECORD			4		3488-90
			4		3466-68
Size	Setting depth	Packer set at	4		3448-50