KANSAS DRILLI	ERS LOG						s.	<u>31</u> _T.	9S R. 17W W	
API No. 15 —_	163 County		,243						NE SE SW	
Operator	County	Nı	ımber	- n 0	net	e4	C	ounty	Rooks	
	Woodman &	Iannitt į	Oil Camp	any on "					640 Acres N	
Address	· · · · · · · · · · · · · · · · · · ·	6	WICH!	TA. M	- '		1			
1008 Douglas	Bldg., 104	South B	roadway,	Wichita,	KS	67202	l	160	60	
Well No. #3	Lease Name		Westhusi	no				 		
Footage Location		······································	westilust	ilg			1			
990 feet fron	(XX (S) line	<u>. </u>	330 feet from (E) (XXX line							
Principal Contractor	Principal Contractor			Geologist					60	
John O. Farmer. Inc.			Cliff Ottaway Total Depth P.B.T.D.				ł	Loc	ate well correctly	
•	2-20-81			3610'				ev.: Gr	2111 '	
Date Completed		Oil	Oil Purchaser					. 2117	.t wn 2116†	
3-	1-81							DF 2114' KB 2116'		
			CASING	RECORD						
Report of all strin	igs set — surface,	intermediate,	production, et	tc.						
Purpose of string	Size hole drilled	Size casing se (in O.D.)	Weight lbs/ft.	Setting depth		Type cement		Sacks	Type and percent additives	
Surface	12-1/4"	8-5/8"	24	213'		Common		160		
Production	7-7/8"	4-1/2"		3609 '		Common		150		
						* * * * * * * * * * * * * * * * * * * *				
								 		
	LINER RECOR		<u> </u>							
			ement	Ch.es	Shots per ft.		FORATION RECOR Size & type			
Top, ft.	Bottom, ft.	Socks 6	ement	Shots	per r	r.	Size	<i>о</i> туре	Depth interval	
	TUBING RECO	ORD								
Size	Setting depth	Packer	set at							
	Α	CID, FRACT	URE, SHOT,	CEMENT SQ	JEEZ	E RECORD				
Amount and kind of material used							Depth interval treated			
									and the same of th	
						ST	tti.	Beart	. U. MUISSION	
<u> </u>								MAR 1	2 1981	
			INITIAL PR	RODUCTION	_		CON	SERVATION	DIVI SION	
Date of first production	<u> </u>	Producii	ng method (flow	ving, pumping, g	as lif	t, etc.)		<u>Wichita,</u> K	ansa s /	
RATE OF PRODUCTION PER 24 HOURS			Gas bbis. MCI			Water bbis.			Gas-oil ratio	
Disposition of gas (vented, used on lease or sold)						Producing interval(s)				

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Woodman & Iannitti	0il Company		DESIGNATE TYPE OF CONTROL OF CONT	COMP.: OIL, GAS,				
Well No. Lease Name	Westhusing	Oil						
s 31 T 9S R 17W W								
WELL L(Show all important zones of porosity and contents there cluding depth interval tested, cushion used, time tool ope	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.							
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH				
Shale & Sand Red Bed Anhydrite Shale & Shells Shale & Lime Lime & Shale Lime	0 930 1398 1450 1670 2115 2300 2635 2800 2950 3190 3290 3390	930 1398 1450 1670 2115 2300 2635 2800 2950 3190 3290 3390 3610						
	SHEETS, IF NECESSARY, TO	COMPLETE WI	ELL RECORD.	<u> </u>				
Pate Received	Signature Vice-President Title							
		March 6, 1981						