

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

17-9-18W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # N/A yet EXPIRATION DATE ---

OPERATOR Southern States Oil Company API NO. 15-163-21,698

ADDRESS P.O. Box 1365 COUNTY Rooks

Great Bend, Kansas 67530 FIELD

** CONTACT PERSON Claude Blakesley PROD. FORMATION Arbuckle

PHONE 316/792-2585

PURCHASER Kaw Pipeline LEASE Harrison A

ADDRESS Box 711 WELL NO. 8

Russell, Kansas 67665 WELL LOCATION NE NW SE

DRILLING Red Tiger Drilling Company 330 Ft. from North Line and

CONTRACTOR 990 Ft. from West Line of

ADDRESS 1720 KSB Building the SE/4(4tr.) SEC 17 TWP 9S RGE 18W.

Wichita, Kansas 67202

PLUGGING ---

CONTRACTOR State Geophysical Survey

ADDRESS WICHITA, BRANCH

TOTAL DEPTH 3518' PBDT

SPUD DATE 6/10/82 DATE COMPLETED 6/17/82

ELEV: GR 2084' DF 2087' KB 2089'

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE CD-117910

Amount of surface pipe set and cemented (C-19,699) DV Tool Used? No- Port Collar @ 1409'

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
STATE CORPORATION COMMISSION

JUL 21 1982

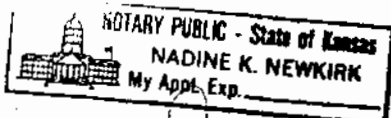
AFFIDAVIT

Claude Blakesley, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Claude Blakesley
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of July, 1982.



Nadine K. Newkirk
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 24, 1985

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Southern States Oil Co. LEASE Harrison A SEC. 17 TWP. 9 SRGE. 18W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>GEOLOGIST REPORT</u>				
Anhydrite	1449	1485		
Topeka	3022	- 933		
Heebner	3232	-1143		
Toronto	3253	-1164		
Lansing Kansas City	3273	-1184		
Base Kansas City	3491	-1402		
Arbuckle	3516	-1427		
RTD	3518	-1429		
DST # 1 3296-3315				
Openings 60-30-60-30				
ISI 622 FSI 497 IFP 82-82 FFP 82-93				
Recovered 155'-95' oil cut mud, 21% oil, 79% mud				
60' slightly oil cut mud, 7% oil, 93% mud				
DST # 2 3341-3375				
Openings 60-30-60-30				
ISI 612 FSI 581 IFP 41-41 FFP 62-82				
Recovered 122' of oil specked mud				
DST # 3 3416-3460				
Openings 60-30-60-30				
ISI 259 FSI 259 IFP 62-103 FFP 103-134				
Total recovered 245'-125' slightly oil cut muddy water, 70% mud				
29% water, 1% oil, 120'-45% mud, 54% water 1% oil				
<u>DRILLERS LOG</u>				
Surface Soil	0	256		
Shale	256	947		
Sand	947	1170		
Shale	1170	1449		
Anhydrite	1449	1485		
Shale	1485	2100		
Lime & Shale	2100	3215		
Lime	3215	3516		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	255'	Common	165	2%gel, 3%cc
Production	7-7/8"	5-1/2"	14.5#	3517'	Common	100	10% salt, 5BB1
							salt flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			NONE-Open hole completion		
Size	Setting depth	Packer set at			
2-7/8"	3513'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
250 gallons of 15% Intensified None Swell Acid		
500 gallons of 20% N.E. Acid		
1000 gallons of 28% N.E. acid		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
June 30, 1982	Pumping	
RATE OF PRODUCTION PER 24 HOURS	Gas bbls.	Water %
20		55
Disposition of gas (vented, used on lease or sold)	Perforations	CFPB
None		