

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

17-9-18W

p1

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5354 EXPIRATION DATE 6-30-83
 OPERATOR Southern States Oil Company API NO. 15-163-21.757
 ADDRESS P.O. Box 1365 COUNTY Rooks
Great Bend, KS 67530 FIELD Paradise Creek West
 ** CONTACT PERSON Claude Blakesley PROD. FORMATION Arbuckle
 PHONE 316-792-2585
 PURCHASER Kaw Pipe Line Company LEASE Harrison "A"
 ADDRESS Box 711 WELL NO. 9
Russell, Kansas 67665 WELL LOCATION NW NE SE
 DRILLING Red Tiger Drilling Company 330 Ft. from North Line and
 CONTRACTOR 1720 KSB & T Bldg. 660 Ft. from East Line of
 ADDRESS Wichita, KS 67202 the SE (Qtr.) SEC 17 TWP 9 RGE 18 W
 PLUGGING n/a ---
 CONTRACTOR ---
 ADDRESS ---

TOTAL DEPTH 3525'
 SPUD DATE 8-19-82 DATE COMPLETED 8-26-82
 ELEV: GR 2093 DF 2096 KB 2098

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

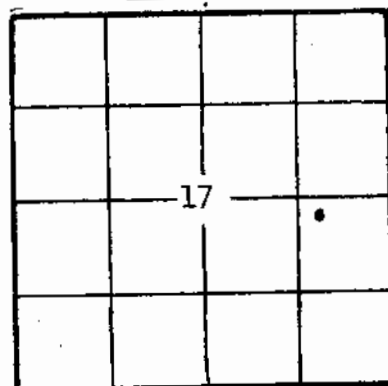
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
 USED TO DISPOSE OF WATER FROM THIS LEASE CD-117910
(C-19,699)

Amount of surface pipe set and cemented 279'w/175sx DV Tool Used? No Port Collar @ 1427.76

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (- Oil) Gas, Shut-in Gas, Dry, Disposal,
 ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP

PLG.

Amount and kind of material used

Depth interval treated

None--Completion Open hole

Date of first production

9-15-82

Producing method (flowing, pumping, gas lift, etc.)

Pumping

Gravity

RATE OF PRODUCTION
PER 24 HOURS

ON

120

Gas

bbls.

MCF

Water

%

10

bbls.

Gas-oil ratio

CFPB

Disposition of gas (vented, used on lease or sold)

None

Perforations

SIDE TWO

OPERATOR Southern States Oil Co. LEASE Harrison "A" #9 SEC. 17 TWP. 9S RGE. 18W

ACO-1 WELL HISTORY

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Rock & Shale	0	283		
Shale	283	945		
Sand	945	1140		
Shale & Rock Bed	1140	1450		
Anhydrite	1450	1490		
Shale & Sand Str.	1490	1776		
Shale	1776	2072		
Shale & Lime Str.	2072	2541		
Shale & Lime	2541	3253		
Lime & Shale	3253	3455		
Lime	3455	3469		
Lime & Shale	3469	3525		
RTD		3525		
<u>Geologist Report</u>				
Anhydrite	1450-1490			
Topeka	3027	- 929		
H eebner	3234	-1136		
Toronto	3254	-1156		
Lansing Kansas City	3276	-1178		
Base Kansas City	3494	-1396		
Arbuckle	3521	-1423		
RTD	3525	-1427		
DST # 1 3232-3325			DST # 3 3418-3455	
Openings 60-30-60-30			Openings 60-30-60-30	
ISI 791 FSI 763 IFP 74-196 FFP 205-279			ISI 335 FSI 373 IFP 19-75 FFP 75-93	
Recovered 258' oil cut mud, 186' GSOCM			Recovered 10' gassy oil cut mud, 176' muddy water	
DST # 2 3340-3370			DST # 4 3492-3525	
Openings 60-30-60-30			Openings 30-30-30-30	
ISI 521 FSI 503 IFP 47-121 FFP 121-205			ISI 1060 FSI 1060 IFP 37-149 FFP 168-242	
Recovered 320' muddy water w/trace oil on top			370' Gassy foggy oil, '90'	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) gassy oil c c mud

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	23#	279.69'	Common	175 sx	2% Gel., 3% C.C.
Production	7-7/8"	5-1/2"	14#	3522.5'	Common	150 sx	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			None--Open hole completion		
Size	Setting depth	Packer set at			
2-7/8"	3518'				