

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

17-9-18W

State Geological Survey  
WICHITA DIVISION

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5354 EXPIRATION DATE June 30, 1984

OPERATOR Southern States Oil Company API NO. 15-163-22,120

ADDRESS P.O. Box 1365 COUNTY Rooks

Great Bend, Ks. 67530 FIELD McHale

\*\* CONTACT PERSON Claude Blakesley PROD. FORMATION Arbuckle  
PHONE 16-792-2585

PURCHASER Koch Oil Company LEASE Hilgers "B"

ADDRESS Box 509 WELL NO. 6

Russell, Kansas 67665 WELL LOCATION NW/4 SE/4 NE/4

DRILLING Red Tiger Drilling Company 1650 Ft. from North Line and

CONTRACTOR 1720 KSB Building 990 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 17 TWP 9S RGE 18W

PLUGGING N/A

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3535' PBTD \_\_\_\_\_

SPUD DATE 9-12-83 DATE COMPLETED 9-19-83

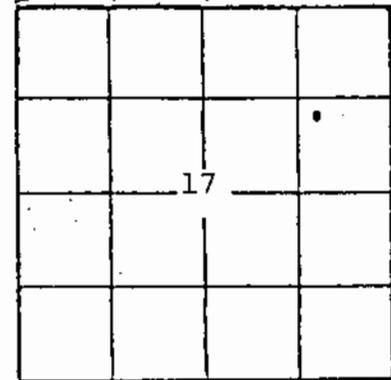
ELEV: GR 2075 DF 2080 KB 2082'

DRILLED WITH ~~(WATER)~~ (ROTARY) ~~(WATER)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-12835

Amount of surface pipe set and cemented (C-22,406) 267' DV Tool Used? no Port collar @ 1401'

WELL PLAT



(Office Use Or

KCC  
KGS

SWD/REP  
PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Natural completion	

Date of first production <u>September 30, 1983</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity
Estimated Production -I.P. <u>40</u> bbls.	Gas <u>380</u> %	Gas-oil ratio <u>380</u> bbls.
Disposition of gas (vented, used on lease or sold) <u>None</u>	Perforations	

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 6 59860

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.					
Check if samples sent to Geological Survey					
Post rock		0	65		
Shale		65	930		
Sand		930	1148		
Shale		1148	1436		
Anhydrite		1436	1474		
Red Bed		1474	1933		
Red Bed & Shale		1933	2099		
Shale & Lime		2099	2792		
Lime		2792	3535		
RTD			3535		
<b>GEOLOGIST REPORT</b>					
Anhydrite		1436-74			
Topeka		3015	- 933		
Heebner		3228	-1146		
Toronto		3246	-1164		
Lansing KC		3269	-1187		
Base KC		3489	-1407		
Simpson Sand		3518	-1436		
Arbuckle		3529	-1447		
RTD		3535	-1453		
DST # 1 3260-3315 A & C zone of LKC Openings 30-30 30-30 ISI 736 FSL 716 IFP 88-108 FFP 136-187 Recovered 330' slightly oil cut muddy water.					
DST # 2 3485-3535 Arbuckle Openings 30-30 30-30 ISI 990 FSI 980 IFP 364-541 FFP 560-658 Recovered 165' Gas in pipe & 1520' froggy oil.					
If additional space is needed use Page 2,					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/H.	Setting depth	Type cement	Socks	Type and percent additives
surface	12 1/4"	8 5/8"	24#	267'	common	180	2% gel 3% cc
production	7 7/8"	5 1/2"	14#	3531'	60/40 pozmix	150	3/4 off 1% Lomar D 10% salt
							500 gal. mud sweep.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			Open hole completion		
Size	Setting depth	Packer set at			
2-1/2"	3530'				

\*\* The person who can be reached by phone regarding any questions concerning this information