

TYPE

## AFFIDAVIT OF COMPLETION FORM

18-9-1880 PI  
ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5453 EXPIRATION DATE 6-30-83

OPERATOR L-K Wireline, Inc. API NO. 15-163-21,544

ADDRESS P.O. Box 1188 COUNTY Rooks  
Hays, KS 67601 FIELD Barry Southeast

\*\* CONTACT PERSON Bill R. Longpine PROD. FORMATION Arbuckle  
PHONE (913) 625-6877

PURCHASER National Cooperative Refinery Assoc. LEASE Butcher

ADDRESS P.O. Box 1167 WELL NO. Two (2)  
McPherson, KS 67460 WELL LOCATION C-W/2-SW-NW

DRILLING Ranger Drilling Company, Inc. 330 Ft. from West Line and  
CONTRACTOR P.O. Box 856 1980 Ft. from North Line of  
ADDRESS Hays, KS 67601 the NW (Qtr.) SEC 18 TWP 9S RGE 18 (W) X

PLUGGING State Geological Survey WELL PLAT (Office  
CONTRACTOR WICHITA BRANCH Use Only)  
ADDRESS not applicable

TOTAL DEPTH 3650 PBTD 3614  
SPUD DATE 1-26-82 DATE COMPLETED 2-6-82

ELEV: GR 2096 DF 2098 KB 2101

DRILLED WITH XXXXXX (ROTARY) XXXXX TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING  
USED TO DISPOSE OF WATER FROM THIS LEASE C-16334

Amount of surface pipe set and cemented 1455 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## A F F I D A V I T

Bill R. Longpine, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Bill R. Longpine  
(Name) Bill R. Longpine

SIDE TWO

OPERATOR L-K Wireline, Inc.

LEASE Butcher

59889 ACO-1 WELL HISTORY

SEC. 18 TWP. 9S RGE. 18W

## FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. two (2)

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XX Check if no Drill Stem Tests Run.			Neva Lime	2490 (-389)
shale	1455		Indian Cave	2722 (-621)
anhydrite	1549		Grand Haven	2772 (-671)
Shale & rock	1623		Dover Lime	2800 (-699)
Shale & lime	1982		Tarkio Lime	2829 (-728)
lime & shale	2305		Elmont Lime	2872 (-771)
shale & lime	T.D.		Howard Lime	2953 (-852)
NO CORES			Severy Shale	3002 (-901)
			Topeka	3021 (-925)
			Heebner	3226 (-1125)
			Toronto	3251 (-1150)
			Lansing/K.C.	3274 (-111)
			Base K.C.	3489 (-1388)
			Arbuckle	3513 (-1412)

(tops taken from R.A. log)

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gal 15% non E acid & inhibitor	3516-3545 O.A.
250 gal 15% reg acid & inhibitor	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity
9-29-82	pumping			unknown

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	8 bbls.	none	MCF 96 %	bbls. none CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
none	3516-3545 O.A.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) XXXXX XXX XXX							
Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12-1/4"	8-5/8"	28#	1455	common	450sx	3% CaCl, 2% gel
Production Casing	7-7/8"	5-1/2"	14#	3649	ASC cement	250sx	none

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none			
TUBING RECORD			4 HPF	19gm DP jets	3541-44, 3541-35, 3528-31, 3528-33,
Size	Setting depth	Packer set at			3524-28, 3520-24, 3516-20, 3516-20
2-7/8" O.D.	3611	none			