٠.										Stu	te Geor	" Julija	uŷ O	an kalann		
-	-		$\bigcirc$							`	WICHITA	N, BR	ANCH	ww.y		
	KANSAS DRILLERS LOG									, , ,	S. 3 T. 95 R.18 W					
-														• • •	Г.	
ا(	API No. 15	API No. 15 — 163 — 20673  County Number									Loc. 430' FWL, 990'FSL					
	Operator								٦ '	County Rooks 640 Acres						
1	Cities Service Oil Company										N N					
	Address 700 Sutton Place Bldg., 209 E. William, Wichita, KS 67202										160	<b> </b>		60		
١	Well No. Lease Name								7				1			
	1 Richardson "A"  Footage Location									4		4	$\mathcal{H}$			
	990 feet from (S) line 430 feet from (W) line													++		
	Principal Contractor Geologist									7	160			60		
١	Spud Date	Abercrombie Drilling, Inc. John Rose							-	L	ate wel	( correct	Hy			
٦	1-26-77	1,1,1,1,2,							] [	lev.: Gr	2002					
-	Date Completed 2-6-77	Date Completed Oil Purchaser								٦.	<sub>F</sub> 2005		КВ	2007	1	
	2-0-77	<del></del>				<del></del>										
					CASING	RECO	RD									
1	Report of all string	js set — surface,														
	Purpose of string Size hole drilled Size casin				Weight lbs/ft. Setting depth		depth	Type cement		t	Sacks Ty		Type o	nd perce ditives	nt	
	Surface	Surface 12½" 8-5/		ווא/	24# 2		80' Class "A		,,	175		2% CaC1 <sub>2</sub>				
ı		124	8-5/8" 24		2411	200		- 01	OLGOS A		113		2/0	Jacij		
		ļ														
1												_	-			
									, .							
		LINER RECORD PE							REFORATION RECORD							
	Top, ft. Bottom, ft. So				ement		Shots per ft.			Size	Size & type			Depth interval		
THEIRIG RECORD												+				
	TUBING RECORD						٠.,							· · · · ·		
-	Setting depth Packer set at															
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD															
Amount and kind of material used Depth interval treated																
	RECEIVED STATE CORPORATION COMMISSION															
	STATE COMPORATION COMMISSION									-						
	MAR 1 - 1977															
INITIAL PRODUCTION									CONS	Conservation Division Wichita, Kansas						
	Date of first production Producing method (flowing, pumping, gas lift, etc.)									•						
	•	Dry Hole														
	RATE OF PRODUCTION PER 24 HOURS	Oil			Gas				Water			Gas-oil	ratio			
ار	Disposition of gas (vented	, used on lease or s	iold)	Ьb	ls.		M	CF	Producing	interval	bbls.			<del></del>	CFPB	
1																

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Cities Ser	vice O	il Company				DESIGNATE TYPE OF DRY HOLE, SWDW, ET	COMP.: OIL, GAS,			
Well No.	Lease		II <u>A</u> II			Dry Hole				
s_3_T_98_R_18_5	<u></u>	RICHALUSON	<u> </u>			DIY ROIG				
Show all important zones of cluding depth interval tested	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.									
FORMATION DES	·		wary und site	TOP	воттом	NAME	DEPTH			
See attach	<b>e</b> d									
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	USE	ADDITIONAL SHEET	rs, IF NEC	ESSARY, TO	COMPLETE W	ELL RECORD.				
Date Received	ľ			-4	TO A					
4242			_	Signature E. W. Peterman Region Operations Manager						
				Kegio		ns Manager  Title				
			-		3-9-77	Date				

## CONTRACTOR'S WELL LOG

15-163-20673

OPERATOR: CONTRACTOR: WELL NAME:

Cities Service Oil Co. Abercrombie Drilling, Inc. RICHARDSON "A" #1

LOCATION:

NW SW SW, Section 3-9S-18W

Rooks County, Kansas

SPUD DATE:

COMPLETION DATE:

1-26-77 2-06-77

. 0	210	Clay & Sand
210	281	Shale
281	1362	Shale & Sand
1362	1399	Anhydrite
1399	1429	Shale
1429	2482	Shale & Lime
2482	2450	Lime & Shale
2950	3475	Lime
3475	3564	Lime & Chert
	3564	Rotary Total Depth

Spud hole at 6:30 p.m. 1-26-77. Cut 281' of 124" hole. Ran 7 jts. of 8 5/8" Surface Casing. (Tally 273') Set at 280' with 175 sx. of Class "A" Cement, 2% Ca. Cl. Plug was down at 2:45 a.m. 1-27-77. Cement did circulate.

T.D. 3564', Set 1st plug at 550' with 50 sx., 2nd plug at 240' with 25 sx., 3rd plug at 40' with 10 sx., 50/50 posmix, 2% gel. Plug was down at 1:30 a.m. 2-06-77. State Plugger -Leo Massey.

## MPLE TOPS:

Anhydrite 1361' B/Anhydrite 1399'

STATE OF KANSAS

SS

COUNTY OF SEDGWICK )

Jack L. Partridge, Assistant Secretary-Treasurer of Abercrombie Drilling, Inc., does hereby state that the above and foregoing is a true and correct log of the RICHARDSON "A" #1, NW SW SW, Section 3-9S-18W, Rooks County, Kansas.

Abercrombie Drilling, Inc.

Jáck L. Partridge, Asst. Sec.-Treas.