

20-9-18W *JD*

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5140. EXPIRATION DATE 06-30-84.
 OPERATOR Frontier Oil Company API NO. 15-163-22,174
 ADDRESS 125 N. Market, Ste 1720, COUNTY Rooks
Wichita, Ks. 67202 FIELD Paradise Creek, West Ext(1/8W)
 ** CONTACT PERSON Jean Angle PROD. FORMATION N/A
 PHONE (316) 263-1201 _____ Indicate if new pay.
 PURCHASER N/A LEASE Meyers
 ADDRESS _____ WELL NO. 1.
 DRILLING Red Tiger Drilling Company WELL LOCATION NE NE NW
 CONTRACTOR 125 N. Market, Ste 1720 330 Ft. from North Line and
 ADDRESS Wichita, Ks. 67202 330 Ft. from East Line of (E)
 the NW (Qtr.) SEC20 TWP9S RGE18W (W).

PLUGGING Allied Cementing Company,
 CONTRACTOR Box 31, Russell, Ks. 67665
 ADDRESS _____

WELL PLAT (Office Use Only)

	+		
	20		

KCC _____
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 3625' PBDT N/A
 SPUD DATE 10-1-83 DATE COMPLETED 10-7-83
 ELEV: GR 2169 DF 2171 KB 2174'
 DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXX~~) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 275.45' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jean Angle, being of lawful age, hereby certifies that:

I am the Affiant and I am familiar with the contents of the foregoing Affidavit.

Side TWO
 OPERATOR Frontier Oil Co. LEASE NAME Meyers SEC 20 TWP 9S RGE 18W (W)
 WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Surface Clay & Shale	-0-	286	Anhydrite	1554 (+ 620)
Shale	286	1056	Topeka	3112 (- 938)
Sands	1056	1275	Heebner	3322 (-1148)
Red Bed	1275	1534	Toronto	3346 (-1172)
Shale	1534	1554	Lansing-KC	3367 (-1193)
Anhydrite	1554	1590	Base-KC	3577 (-1403)
Red Bed	1590	2194	Conglomerate	3597 (-1423)
Shale & Lime	2194	2826	RTD	3625 (-1451)
Lime	2826	3625		
RTD	3625.			

DST 1 (3246-3330) 60-30-60-30. Rec 439'
 MW. IF 61-183, FF 183-274, ISI 681,
 FSI 671.

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (XXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	283'	Common	185	2% gel, 3% cc.

N/A LINER RECORD			N/A PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A TUBING RECORD					
Size	Setting depth	Packer set at			