

20-9-18W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5205
Name Mid Continent Energy Corp.
Address 120 S. Market Suite 310
Wichita, KS 67202
City/State/Zip

Purchaser

Operator Contact Person Kent Roberts
Phone 316-265-9501

Contractor License # 5418
Name Allen Drilling Company

Wellsite Geologist Kent Roberts
Phone 316-265-9501

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable
10-4-85 10-10-85 10-10-85
Spud Date Date Reached TD Completion Date
3670
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 206 feet
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-163-22,764

County Rooks

NW SE NW 20 9 18 East
Sec Twp Rge X West

3630 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

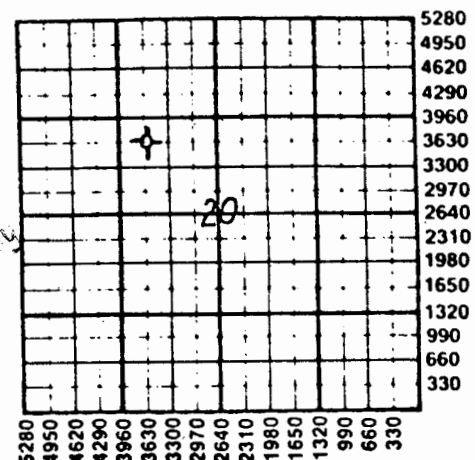
Lease Name Meyers Well # 1

Field Name Wildcat

Producing Formation

Elevation: Ground 2170 KB 2175

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

60128

SIDE TWO

Operator Name Mid Continent Energy Corp. Lease Name..... Meyers Well #..... 1

Sec..... 20 Twp..... 9 Rge..... 18 ☐ East ☒ West County..... Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

DST #1: Lans. 3385-3435, 30"-45"-60"-45". Rec. 60' wtry. mud, 180' mdy. wtr., FP=40/70 & 101/121, SIP=726-676#, HP=1797-1746.
 DST #2: Lans. 3432-3460, 30"-45"-60"-45", Rec. 110' wtry. mud, 180' salt water, FP=40/50 & 91/131, SIP=384-374, HP=1857-1827.
 DST #3: Conglomerate, 3584-3630, 30"-30"-15"-30", Rec. 5' mud, FP=30/30 & 40/40, SIP=313-263, HP=1967-947.

Name	Top	Bottom
Anhydrite	1533	+ 642
Topeka	3109	- 934
Heebner	3318	-1143
Toronto	3338	-1163
Lansing	3357	-1182
B/Kansas City	3587	-1412
Arbuckle	NR	
R.T.D.	3660	-1485
No Log		

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8.578	23#	206	60/40 poz. 140	2% Gel. 3% CC	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD

Size

Set At

Packer at

Liner Run

☐ Yes ☐ No

Date of First Production | Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....