

WELL LOG BUREAU -- KANSAS GEOLOGICAL SOCIETY
412 Union National Bk. Bldg., Wichita, Kansas

15-103-03303

Company - GULF OIL CORP.

Farm - Adam Stahl

No. 1

SEC. 21

T. 9

R. 18 W

SEc NW

Total Depth. 3598'

Comm. 5-6-47

Comp. 6-4-47

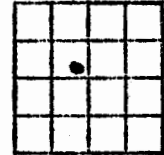
Shot or Treated.

Contractor.

Issued. 8-23-47

County. Rooks

KANSAS



CASING:

8 5/8"
5 1/2"

1504' Cem. w/600 sx.

3579' Cem. w/100 sx.

Elevation. 2170' direct

Production. Pot. 350 B0, 30 wtr.
24 hrs.

Figures Indicate Bottom of Formations.

shale & shells 0-1275
shale & red rock 1395
shale & shells 2000
shale & lime 2170
lime 2185
lime & shale 2960
lime 3025
lime & shale 3205
lime R. T. D. 3580
lime 3598

Total Depth.

Tops:.

Heebner 3285
Lansing 3327
Base K. C. 3551
Arbuckle 3578

Acidized 5-28-47 w/1000 gal.
Acidized 5-31-47 w/1000 gal.
Acidized 6-2-47 w/3000 gal.

21-9-18W

A. STAHL #1

P & A PROCEDURE

***** May need +/- 280' extra tbg if bit and scraper trip is necessary in step 5.

***** Notify KCC District 6 office (913-6281200) 24 Hrs prior to plugging well.

1. MI RU rig.
2. POOH with rods and pump. LD same.
3. NU and test Chevron Class IIB 3000psi BOP.
4. POOH with tbg.
5. RU wireline unit. (Possibility there is no CIBP at 3460'). RIH with gauge ring to CIBP at 3460' or 3550' (if there is no CIBP). Make bit and scraper trip and verify CIBP if gauge ring will not go. If there is no CIBP at 3460', wireline set CIBP at 3460' and dump bail 2sx cement on top.
- * 6. RIH with CIBP on tbg and set at 3300'. Spot 10sx cement plug on top of CIBP. Displace hole with 9ppg mud laden fluid.
7. Bull head ^{2/10} ~~10~~ 65/35 poz, 6% gel cement down 8 5/8-5 1/2" annulus, to csg sh
Max press=400psi. *If unable to bull head down 8 5/8", perf 2 js. at 1525' AM and circulate cement back to surface.*
8. Set surface plug from 50' to surface with 4sx same cement.
9. ND BOP. RD & MO rig.
10. Cut csg 3' below G.L. Weld cap and ID well.

Jrc 12/6/82

Have to isolate Arbuckle & L. KC.

Ok. *Steph Pice*

RD Lambert

NEG JAA

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

MAR 30 1987

MAR 26 1987

Lease Adam Stahl Well No. 1 Pool Paradise Creek Date Prepared 4-11-67Location C1SE, SE, NW Section 21-9S-18W County Rooks State Kansas

Distance H

6.3 ' from RKF
to 5 1/2 CollarSchedule

1. Pull rods and tubing, Premix, by BJ, 4500 gal of 15% HCL with 3500 gal of 10% Acetic. Run 2 7/8" OD tubing with Bak FBC to 3300' and set.
2. Acidize down tubing, using 500 HNP, with 8000 gal of acid mix in four equal stages. Each stage to consist of 2000 gal of acid mix followed by 20 BSW with four 7800 PCV ball sealers at end of first three stages. Flush first stage with 45 BSW.
3. Wait one hour or until tubing goes on vacuum, unseat FBC and pull tubing. Run tubing and rods and POP to recover load and test.

Top of Cement

@ 3085 ' by Cement on
~~Temp. Runway~~L-KC Perf.:

≡ 3367'-69' (4)

≡ 3386'-88' (4)

≡ 3416'-18' (4)

≡ 3427'-29' (4)

Injection 1-00
7, 20-500'Prepared By: R.L. Conboy (RP)
Approved By: T.P. Noether (TPh)
G.V. Kersten (B)

PBD 3460'

27/8

5 1/2 " OD 14 # BR Thd.
Casing set @ 3579 '
wt 100 SacksTD 3598 '

MAR 26 1987