			0	State Goo	logical S	Juhi	ley (	)						
- 1	KANSAS DRILLE		WICHITA, BRANCH				s.	s. 25 T. 9 R. 18 W						
	API No. 15 —	163	_ 20	.307-A	OLT.IO									
	API No. 15 —	County	Ň	,307-A lumber	OWWO			_  c,	ounty_R	looks				
	Liberty Enterprises, Inc.									640 Acres				
ı	Address													
	117 East 10th Street Hays, Kan; as 67601 Well No. Lease Name								160					
ŀ	#1 Comeau OMNO									HOH				
		(S) line		330 feet	from (E) (VK)	ine			Sacks  Type and percent additives  TION RECORD					
٠, ,	Principal Contractor	E.John O.		ologist <b>non</b> e	•				160	160	-			
	Spud Date		Tot	tal Depth	P.B.T.D.				Lo	cate well correctly				
	April 12, 19	776		575 ft.				Ele	v.: Gr					
$^{\smile}$	April 23, 1976 undecided DF KB													
I	CASING RECORD  Report of all strings set — surface, intermediate, production, etc.													
$\neg$	Report of all string	Report of all strings set — surface, intermediate, production, etc.									· · ·			
~	Purpose of string	Size hole drilled	Size casing s	et Weight Ibs/ft.	Setting depth		Type ceme	nt	Sacks	Type and addit	percent ives			
	surface 8 5/8			n	216 ft.	216 ft. s		sacks						
			43"	101/2	3587 *									
ŀ	production cas	ringt 150.	42"	102	2201 .		common		125					
$\supset$														
<u> </u>														
		LINER RECORD PER							FORATION RECORD					
				cement	Shots				Size & type Depth		interval			
ı						2		<b>≬enc</b>	losed	sheet)	et)			
اہ		TUBING RECO	ORD											
				acker set at										
	2 3/0													
	limited entry													
	3000 007 00									20				
	2000 gal. of 15% regular acid, 400 lbs. plugging material 3504-10									32				
	2000 gal. of 15% regular acid, 400 lbs. plugging material 3504-10								· .					
	1000 gal. of													
	INITIAL PRODUCTION													
	Parte of first production Producing method (flowing, pumping, gas lift, etc.)													
	April 2	pumping  Gas   Water				Ges-all ratio								
	RATE OF PRODUCTION PER 24 HOURS	oil 9 BBL		obis.		MCF	70		bbls.	Joseph Tatio	СГРВ			
$\supset$	Disposition of gas (vented,	used on lease or	sold)				Producing	g interval (	s)					

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:										
Well No.											
STRE											
Show all important zones of cluding depth interval teste	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.										
FORMATION DES	SCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH						
A. F.	•										
Data Bassins I	USE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE WE	LL RECORD.	1						
Date Received	117 ENDTH ST.										