

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY

503 East Murdock,

Wichita, Kansas

Company- SKELLY OIL CO.

Farm- Rempe

No. 5

SEC. 28 T. 9 R. 18W

SE SW NE

330' f SL & 990' F WL of NE/4

Total Depth. 3675

Comm. 5-17-52

Comp. 5-29-52

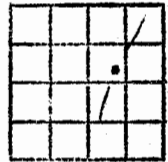
Shot or Treated.

Contractor. C. Wentworth Drlg.

Issued. 6-28-52

County Rocks

KANSAS



Elevation. 2162 D.F.

Production. Dry

Figures Indicate Bottom of Formations.

surface soil, shale &
 sand 415
 shale & shells 850
 sand & shells 900
 sand 950
 lime & shells 980
 shale 1490
 anhyd. 1500
 Reamed hole to 12 $\frac{1}{4}$ "
 anhyd. 1538
 shale & shells 2060
 shale & salt 2225
 shale & lime strks 2550
 shale 2710
 lime & shale strks 3215
 lime 3329
 grey cherty & oolitic
 lime 3333
 lime 3382
 gry to wh, finely xylm
 lime 3387
 lime 3425
 gry, dense finely xylm
 lime 3428
 lime 3444
 wh to gry, finely xylm
 partly oolitic lime 3449
 lime 3453
 wh to gry finely xylm
 partly oolitic lime 3458
 lime 3508
 white to gry finely xylm
 lime 3513
 lime 3526
 gry dense, finely xylm
 lime 3531
 lime 3543
 wh to gry finely xylm
 lime 3547
 lime 3550
 lime & shale 3637
 wh to pk med. coarsely
 xylm dolo. 3675
 Total Depth

Ran Lane-Wells Gamma-Ray Survey
 from 3675-3000.

Tops:

Topeka lime 3100
 Heebner shale 3313
 Lansing lime 3354
 Congl. 3570
 Arbuckle 3642

3382 Ran Halliburton D.S.T. packer
 would not hold using 159' of anchor.
 Pulled and reran tubing & set packer at
 3342. Good steady blow for 1 hr.. Rec.
 210' of heavy gas cut mud, no oil.
 BHP 750".
 Ran Halliburton D.S.T. packer set
 at 3550 open 45 mins., weak blow for
 15 mins., rec. 10' of drilling mud.