SIDE ONE

30-9-18W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 5-30-64

5042

Operator: License # .....
Name ..... Edmiston Oil Co., Inc.
Address ..... 1260 KSB Building
..... Wichita, Kansas 67202
City/State/Zip .....

Purchaser ..... Clear Creek
.....

Operator Contact Person ..... Jon M. Callen
Phone ..... (316) 265-5241

Contractor: License # .....
Name ..... E. K. Edmiston

Wellsite Geologist ..... George A. Reed
Phone 686-1862

County ..... Rooks

NW NE SE ..... Sec 30 Twp 9 Rge 18 __ East x West

2310 ... Ft North from Southeast Corner of Section
990 ... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

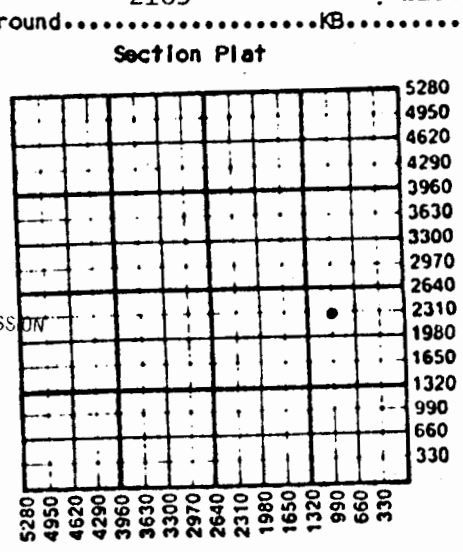
Lease Name ..... Stucky "A" Well # 1

Field Name ..... Baumgartner

Producing Formation ..... Lansing-KC

Elevation: Ground ..... 2185 KB 2190

Section Plat



Designate Type of Completion
x New Well __ Re-Entry __ Workover

x Oil __ SWD __ Temp Abd
__ Gas __ Inj __ Delayed Comp.
__ Dry __ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator .....
Well Name .....
Comp. Date ..... Old Total Depth .....

RECEIVED
STATE CORPORATION COMMISSION
JUN 10 1986
CONSERVATION DIVISION
Wichita, Kansas

WELL HISTORY

Drilling Method:
x Mud Rotary __ Air Rotary __ Cable

5-22-64	5-30-64	6-8-64
Spud Date	Date Reached TD	Completion Date
3609	3606	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 209 feet
Multiple Stage Cementing Collar Used? __ Yes x No
If yes, show depth set ..... feet
If alternate 2 completion, cement circulated
from ..... feet depth to ..... w/ ..... SX cmt
Cement Company Name .....
Invoice # .....

WATER SUPPLY INFORMATION

Disposition of Produced Water: x Disposal
Docket # D-20,109,497-C __ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # .....

__ Groundwater ..... Ft North from Southeast Corner
(Well) ..... Ft West from Southeast Corner of
Sec Twp Rge __ East __ West

__ Surface Water ..... Ft North from Southeast Corner
(Stream, pond etc) ..... Ft West from Southeast Corner
Sec Twp Rge __ East __ West

__ Other (explain) .....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

6C349

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	24 Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:
- [ ] Vented
- [ ] Sold
- [ ] Used on Lease

- [X] Open Hole
- [X] Perforation
- [ ] Other (Specify) .....

.....

- [ ] Dually Completed
- [X] Commingled

.....

30-9-18W

SIDE TWO

Operator Name Ed iston Oil Co.,Inc. Lease Name Stucky "A" Well # 1

Sec. 30 Twp. 9 Rge. 18 ☐ East ☒ West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☒ Yes	☐ No
Samples Sent to Geological Survey	☐ Yes	☐ No
Cores Taken	☐ Yes	☒ No

DST #1, 3392-3458 (Lans)
30 -30-30-30
Rec. 200' G.I.P, 240" OCM, 630'HOCM
ISIP: 681# FSIP: 628# IFP: 104#
FFP: 380#

DST #2, 3509-3563 (Lansing)
30 -30-30-30
Rec. 15' M w/spks oil
ISIP: N/A IFP: 44# FSIP: 718# FFP 59#

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Heeb	3321	(-1131)
Tor	3342	(-1152)
Lans	3362	(-1172)
Arb	3606	(-1416)
RTD	3609	(-1419)

JUN 1 , 1984
KANSAS GEOLOGICAL SURVEY
Wichita Branch

CASING RECORD ☒ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	209	Common	135	NA
Production		5-1/2"		3606.5	50/50 Poz	125	NA

PERFORATION RECORD Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3424-28	500 gal acid	

TUBING RECORD Size 2-7/8 Set At Packer at Liner Run ☐ Yes ☒ No

Date of First Production 6-6-84 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain)

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

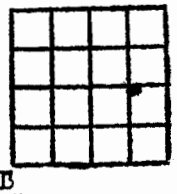
15-163-90747

Company- E. K. EDMISTON
Farm- Stucky No. 1

SEC. 30 T. 9 R. 18W
NW NE SE

Total Depth. 3609
Comm. 5-22-64 Comp. 8-30-64
Shot or Treated.
Contractor. Co Tools
Issued. 11-7-64

County ROOKS
KANSAS



Elevation. 2190 KB

Production. 25 BOPD

CASING:
8 5/8" 209' w/135 sx.
5 1/2" 3606.5' w/125 sx.

Figures Indicate Bottom of Formations.

Surface clay and shale	70
Shale	1550
Shale and Red bed	1629
Anhydrite	1658
Shale	2115
Shale and Limestone	2305
Shale	2445
Shale and Limestone	2725
Limestone and shale	3215
Limestone	3609
TOTAL DEPTH DDTD	3616 - Top Card

TOPS

Topeka	3112
Heebner	3320
Toronto	3341
Lansing Kansas City	3362
Arbuckle	3606