

2049-18W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-..... / 63-20656

County..... Rooks

..... NE NW SE 30 9 18 East
..... Sec..... Twp..... Rge..... x West

..... 2310 Ft North from Southeast Corner of Section
..... 1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

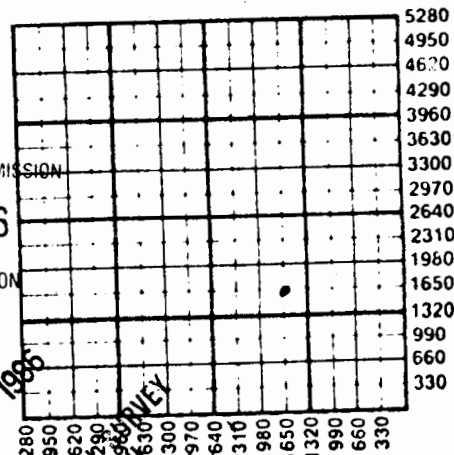
Lease Name..... Stucky "B" Well #..... 1

Field Name..... Baumgartner

Producing Formation..... L-KC Arbuckle

Elevation: Ground..... 2186' 2191

Section Plat



Operator: License # 5042

Name Edmiston Oil Co., Inc.

Address 1260 KSB Building

City/State/Zip Wichita, Kansas 67202

Purchaser..... Koch Oil Co.

..... Box 2256, Wichita, KS 67201

Operator Contact Person Jon M. Callen

Phone (316) 265-5241

Contractor: License # N/A

Name Duke Drilling

Wellsite Geologist..... Don Moore

Phone..... 265-7541

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWMO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

..... 12-23-76 1-2-77 1-20-77

Spud Date Date Reached TD Completion Date

..... 3606 Open hole

Total Depth PBTD

Amount of Surface Pipe Set and Cemented at..... 281 feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set..... feet

If alternate 2 completion, cement circulated

from..... feet depth to..... w/..... SX cmt

Cement Company Name

Invoice #

Disposition of Produced Water: Disposal
Docket # 109 497-C Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater..... Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water..... Ft North from Southeast Corner
(Stream, pond etc)..... Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Edmiston Oil Co., Inc. Stucky "B" 1
Operator Name Lease Name Well #

30 9 18 East
Sec..... Twp..... Rge..... West County..... Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
DST #1, 3250-3280 (Topeka)
Open 45 min., shut in 45 min., open 120 min., shut in 45 min. Rec. 110' heavy oil cut mud, 60' oil cut wtry mud/tr. wtr., 60' sl. oil cut wtry mud. ISIP 633#; FSIP 624#, FP 48-146#.
DST #2, 3380-3445 (Lansing) Open 45 min., shut in 45 min., open 120 min., shut in 45 min. Strong blow thruout. Rec. 150' gas in pipe, 30' oil cut mud, 480' heavily oil cut mud. 61' wtry mud. ISIP 488#; FSIP 442#; FP 87-283#.
DST #3, 3470-3560 (Lansing) Open 45 min., shut in 45 min., open 120 min., shut in 45 min. Weak blow thruout. Rec. 120' gas in pipe, 5' oil cut mud, 300' heavily oil cut mud, 60' sl. oil cut mud. ISIP 846#; FSIP 801#; FP 48-199#.
DST #4, 3580-3599 (Arbuckle) Open 30, shut in 30, open 30, shut in 30 min. Weak blow/died/15 min. Rec. 20' oil spotted mud.

Formation Description
 Log Sample

Name	Top	Bottom
Anh	1550	(+641)
Top	3106	(-915)
Heeb	3316	(-1125)
Tor	3340	(-1149)
Lan	3358	(-1167)
Arb	3596	(-1405)
LTD	3600	(-1409)

JUN 1 - 1986
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

All pressures 0#.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	28	281	Common	160	2% Gel 3% CC
Production	7-7/8	4-1/2	10-1/2	3597	Common	175	2% Gel, No CC

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
3603-06	Open Hole	150 gal Acid 15% Demud	3606
		150 gal Acid 15% Demud	3603

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production 1-20-77 Producing Method Flowing Pumping Gas Lift Other (explain).....

60351

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	15				
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented
 Sold
 Used on Lease

Open Hole Perforation
 Other (Specify)

Dually Completed
 Commingled

3606
.....

.....

DRILLERS' WELL LOG

30-9-18W *End*

DATE COMMENCED: December 23, 1976
 DATE COMPLETED: January 3, 1977

Edmiston Oil Co.
 "STUCKY B-1"
 NE NW SE
 Sec 30-T9-R18W
 Rooks County, Kansas

ELEVATION: 2191 K.B.

0 - 281'	Shale and Shells
281 - 760'	Shale
760 - 852'	Red Bed
852 - 940'	Dakota Sand
940 - 1033'	Shale
1033 - 1269'	Dakota Sand
1269 - 1546'	Shale
1546 - 1589'	Anhydrite
1589 - 3105'	Shale and Lime
3105 - 3316'	Lime and Shale
3316 - 3320'	Shale
3320 - 3340'	Lime and Shale
3340 - 3358'	Lime
3358 - 3596'	Lime and Shale
3596 - 3599'	Dolomite
	RTD

FORMATION TOPS

Dakota Sand	852
Dakota Sand	1033
Anhydrite	1546
Topeka	3103
Heebner	3316
Toronto	3340
Lansing	3358
Arbuckle	3596
RTD	3599

SURFACE PIPE:

Set used 8 5/8", 28# pipe at 281' w/160 sacks Common, 2% Gel, 3% cc.

PRODUCTION PIPE:

Ran new 4 1/2", 10 1/2# casing at 3596' w/175 sacks Common, 2% Gel, salt sat. 10 bbl salt flush ahead.

A F F I D A V I T

STATE OF KANSAS }
 COUNTY OF BARTON } ss.

Larry Curtis, of lawful age, does swear and state that the facts and statements herein contained are true and correct to the best of his knowledge.

Larry Curtis

Subscribed and sworn to before me this 10th day of January, 1977.

Nancy M. Hague
 Notary Public