

31-9-18W

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5205
Name Mid Continent Energy
Address 120 S. Market, Suite 310
Wichita, KS 67202
City/State/Zip

Purchaser Inland Crude Purchasing Corp.
200 Douglas Bldg.
Wichita, KS 67202

Operator Contact Person Bradley Buehler
Phone 316-265-9501

Contractor: License # 5418
Name Allen Drilling Company

Wellsite Geologist Kent Roberts
Phone 316-265-9501

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SMD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWMO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6-12-85 6-19-85 6-19-85
Spud Date Date Reached TD Completion Date
3730
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 222 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1616 feet
If alternate 2 completion, cement circulated
from 1616 feet depth to 342 SX cmt.

API No. 15-163-22,686

County Rooks

N 1/2 SW 1/4 NW 1/4 Sec. 31 Twp. 9 Rge. 18 East West

3630 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

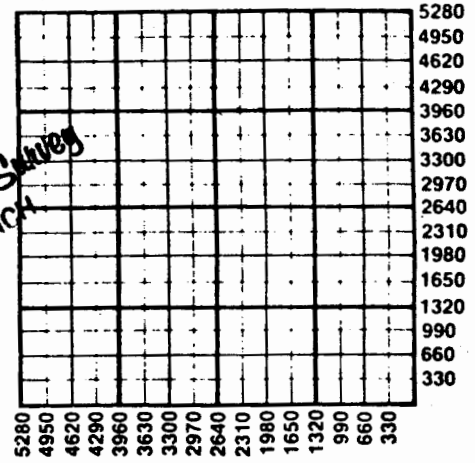
Lease Name Maybew Well # 1

Field Name Williams NW Revival

Producing Formation Arbuckle

Elevation: Ground 2,190' KB 2,195'

Section Plat



State Geological Survey
WICHITA BRANCH
APR 16 1985

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) D.J. Mayhew, Plainville, KS (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED
STATE CORPORATION COMMISSION
OCT 12 02 1985
Wichita, Kansas

Operator Name Mid Continent Energy Lease Name Mayhew Well # 1

31	9	18	<input type="checkbox"/> East <input type="checkbox"/> West	County	Rooks
Estimated Production Per 24 Hours	Oil 60 Bbls	Gas - MCF	Water -	Gas-Oil Ratio 24 @ 60°F	Gravity CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) OH 3725-30
 Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description

Log Sample

Name	Top	Bottom
Topeka	3141	- 946
Heebner	3353	-1158
Toronto	3374	-1179
Lansing	3392	-1197
Base Kansas City	3624	-1429
Conglomerate	3630	-1435
Upper Simpson	3688	-1493
Dolomite		
Lower Simpson	3705	-1510
Dolomite		
Arbuckle	3723	-1528

DST #1: 3350'-3442' (Tor., Lan. "A" & 35' zones); wk. blow died in 15". 30"-30"-30"-30". Rec. 60' SOCM (2% oil, 98% mud). FP=32-54, SIP=787-626, HSP=1787-1733, BHT=110°.

DST #2: 3444'-3495' (Lan. 50, 70 & 90' zones); strong blow off btm. of bucket 2". 30"-30"-30"-30" Rec. 1,260' MW; FP=291-540, FFP=594-594, SIP=594-594, HSP=1830-1798, BHT=110°.

DST #3: 3557'-3610' (Lan. 180, 200 & 220' zones) IF w/blow died 15"; 30"-30"-30"-30"; IF-34-34, FFP=34-34, ISIP=227, FSIP=79, BP=1939-1917, BHT=112°. Rec. 30' mud

DST #4: 3678'-3695'; 15"-30"-35"-30"; wk. blow died 5 1/2"; Rec. 1' oil, 1' mud; IFP=34, FFP=34, BHP=45-45, HSP=1727-1722, BHT=114°

DST #5: (see attached page)

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	222	60/40 poz	150	2% Gel 3% CC
Production	7 7/8	5 1/2	14#	3725	60/40 poz	150	10% Salt 500 ge and sweep
					50/50 poz	350	6% Gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
		Natural - No St. or other used	

TUBING RECORD Size 2" Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....



MID-CONTINENT ENERGY Corporation

120 Building • Suite 712 • 120 S. Market • Wichita, Kansas 67202 • (316) 265-9501

Matthew #1

31-9-18W

DRILL STEM TESTS - continued from ACO-1 API#: 15-163-22,686

DST #5: 3677'-3715'; IF wk. bldg. to strg. in 3". 30"-30"-30"-30";
Rec. 1146' GMW w/scum of oil. Chlorides=62,000 ppm.; IF=90-329,
FFP=363-522, ISIP=845, FSIP=923, IHSP=1885-1809, BHT=116°.

DST #6: 3721'-3729'; IF wil blow inc. sto strg. blow in 3½" on
both opens. 30"-30"-30"-30"; Rec. 560' free oil, 30' OCM (20% oil,
80% mud). IF=68-181, FFP=250-272, ISIP=1013, FSIP=979, HSP=1885-1809,
BHT=118°.

SEP 16 1985
State Geological Survey
WICHITA BRANCH

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JUL 02 1985

CONSERVATION DIVISION
Wichita, Kansas