

31-9-18W Jrd p1

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5205
Name Mid Continent Energy
Address 120 S. Market Suite 310
Wichita, KS 67202
City/State/Zip

Purchaser

Operator Contact Person Jack Buehler
Phone 316-265-9501

Contractor: License # 5418
Name Allen Drilling Company

Wellsite Geologist Kent Roberts
Phone 316-265-9501

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☒ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp
☐ Dry ☐ Other (Core, Water Supply etc)

If ONWO: old well Info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable

10-11-85 10-16-85 10-17-85
Spud Date Date Reached TD Completion Date

3380
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 248 feet
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
If yes, show depth set 1.617 feet
if alternate 2 completion, cement circulated
from 1.617 feet depth to Surface/350.SX cmt
Cement Company Name B.J. Titan
Invoice #

API NO. 15-163-22,778

County Rooks

S/2 NW NW Sec 31 Twp 9 Rge 18 East West

4290 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

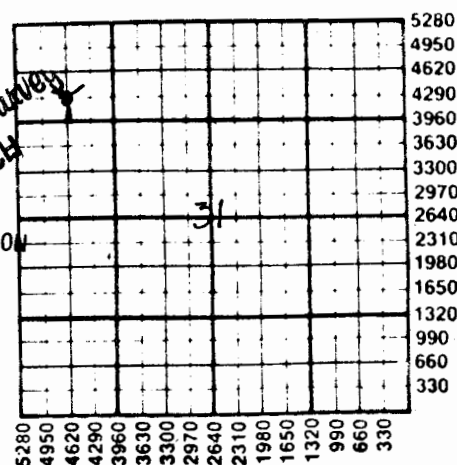
Lease Name Mayhew Well # 2

Field Name Williams NW

Producing Formation

Elevation: Ground 2190 KB 2195

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

60374

SIDE TWO

Operator Name Mid Continent Energy Lease Name Mayhew Well # 2

Sec. 31 Twp. 9 Rge. 18 ☐ East ☒ West County Rooks

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
			S.W.D.W. - 3 bbl./min. on vacuum.		

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

NO DST'S TAKEN.

Name Top Bottom

Anhydrite	1585	+ 602
Topeka	3139	- 952
Heebner	3353	-1166
Toronto	3378	-1191
Lansing	3394	-1207
B/Kansas City	3628	-1441
U. Simpson	3702	-1515
L. Simpson	3720	-1533
Arbuckle	3738	-1551
R.T.D.	3830	-1643
L.T.D.	3834	-1647
D.D.T.D.	3867	-1680

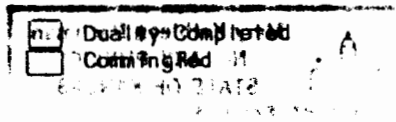
METHOD OF COMPLETION

☒ Open Hole ☐ Perforation
☐ Other (Specify)

Production Interval

OH 3791-3867'

S.W.D.W.



State -
Wich.

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	248	60/40 pqz	150	3% CC 2% Gel
Production	7 7/8	5 1/2	16.5#	3191	60/40 pqz	150	10% salt
DV				1617	50/50 pqz	350	6% Gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
OH	3791 - 3867'	1,000 gal. 28%	3791-3867'

TUBING RECORD Size 2-3/8" Set At 3,780' Packer at 3,780' Liner Run ☐ Yes ☒ No

Date of First Production | Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....