

31-9-18N

8

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5252
Name R. P. NIXON OPERATIONS
Address 207 W. 12TH
City/State/Zip HAYS KS 67601

Purchaser INLAND PURCH. & TRANS. CO.
WICHITA KS

Operator Contact Person DAN. A. NIXON
Phone 913-628-3834

Contractor: License # 5128 BIG TAG 36
Name JAY-LAN CORPORATION

Wellsite Geologist DAN. A. NIXON
Phone 913-628-3834

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OMWO: old well, info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

2-26-86 3-4-86 3-4-86
Spud Date Date Reached TD Completion Date

3735' 3696'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 227 feet
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
If yes, show depth set 1622 feet
If alternate 2 completion, cement circulated
from 1622 feet depth to surf. w/ 400 SX cmt
Cement Company Name BJ-TITAN SERVICES
Invoice # 282678 5-9-86
50/50 POZMIX 6% GEL

API NO. 15-163-22,866

County ROOKS

NE. SE. NE. Sec. 31. Twp. 9S. Rge. 18. XX East
XX West

3630 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

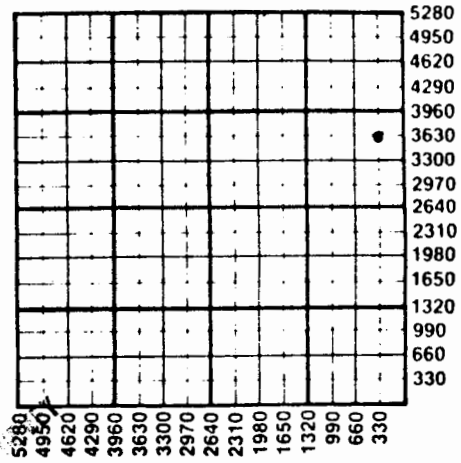
Lease Name PYWELL Well # 1

Field Name PYWELL

Producing Formation LANSING KC. & SIMPSON DOLOMITE

Elevation: Ground 2174' KB 2181'

Section Plat



MAY 16 1996

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc.) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

60377

SIDE TWO

Operator Name R P NIXON OPERATIONS Lease Name PYWELL Well # 1

Sec. 31 Twp. 9S Rge. 18 ☐ East ☒ West County ROOKS

Date of First Production 4-8-86	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	52 Bbls	MCF	28 Bbls	CFPB	36

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
ANHYDRITE (DRLRS)	1602'	+579
ANHYDRITE BASE	1638'	+543
TOPEKA	3135'	-954
HEEBNER SHALE	3344'	-1163
TORONTO LIME	3368'	-1187
LANSING	3384'	-1203
BASE OF KC	3606'	-1425
CONGLOMERATE	3627'	-1446
SIMPSON DOLOMITE	3686'	-1505
ARBUCKLE DOLOMITE	3720'	-1539
TOTAL DEPTH	3732'	-1551

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/2"	8 5/8"		227'	60/40PM	135	37 gel. 2% c.c.
PRODUCTION	7 7/8"	4 1/2"		3734'	SUREFILL	125 & 500	GALS. MUDSWEEP
SEE ATTACHED COMPLETION REPORT					COMMON	400	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
SEE ATTACHED COMPLETION REPORT							
TUBING RECORD				Liner Run ☐ Yes ☒ No			
Size 2 3/8" Set At				Packer at NA			