

32-9-18N

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5252
Name R. P. NIXON OPERATIONS
Address 207 W. 12TH
City/State/Zip HAYS KS 67601

Operator Contact Person DAN NIXON
Phone 913-628-3834

Contractor: License # 5128
Name JAY-LAN CORPORATION

Wellite Geologist DAN NIXON
Phone 913-628-3834

PURCHASER CLEAR CREEK INC
MCPHERSON KS

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OXWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-23-85 10-29-85 10-29-85
Spud Date Date Reached TD Completion Date
3735'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 210 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1633 feet

If alternate 2 completion, cement circulated
from 210 feet depth to surf w/ 135 SX cnt

API NO. 15-163-22,751

County ROOKS

NE SW NW Sec 32 Twp 9 Rge 18 East West

3630 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

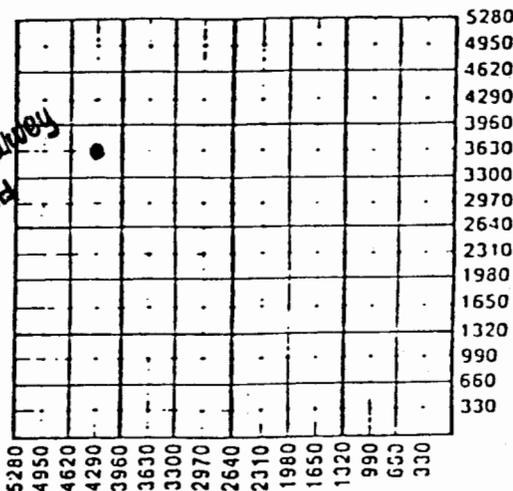
Lease Name NUTI Well # 1

Field Name

Producing Formation LANSING

Elevation: Ground 2176 KB 2183

Section Plat



DEC 16 1985
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested.

East
 West

Operator Name R. P. NIXON OPER. Lease Name ..NUTI..... Well # .1..... SEC. 32... TWP. 9.. RGE. 18..

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates of gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
ANHYDRITE	1593'	(-16')
HEEBNER	3352'	
TORONTO	3371'	
LANSING	3394'	(-1211')
SIMPSON DOLOMITE	3702'	(-1521')
LTD	3734'	

11-15-85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	175 Bbls	MCF	75 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation

NOTE: SEE COMPLETION REPORT FOR TOP STAGE CEMENTING

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/2"	8 5/8"	28#	210'	60/40poz	135	
PRODUCTION	7 7/8"	4 1/2"	9.5#	3738'	SUREFILL	125	500 GAL. MUDSWEEP

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
4	3702'-3704' and 3715'-3717'	1000 GAL. INS. ACID
2 LE	3431'-3451'	2000 GAL. 28% NON-F
2 LE	3373' & 3397'	2000 GAL. 28% NE
4	3373' 3397' 3431' & 3451	

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production | Producing Method