

SIDE ONE

AFFIDAVIT OF COMPLETION

State Geological Survey ACO-1

WICHITA, BRANCH

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.)

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Dreiling Ltd. of Colorado

API NO. 15-163-21,549

ADDRESS 410 - 17th St., Suite 1140

COUNTY Rooks

Denver, Colorado 80202

FIELD _____

**CONTACT PERSON Floyd H. Hoffman

PROD. FORMATION _____

PHONE (303) 625-6144

LEASE Colburn

PURCHASER _____

WELL NO. #2

ADDRESS _____

WELL LOCATION SE NE SW

DRILLING C and R Drilling Co.

_____ Ft. from _____ Line and

CONTRACTOR

_____ Ft. from _____ Line of

ADDRESS 410 - 17th St., Suite 1140

the SEC. 5 TWP. 9S RGE. 18W

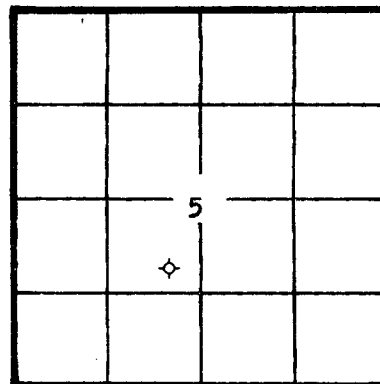
Denver, Colorado 80202

WELL PLAT

PLUGGING Halliburton

CONTRACTOR

ADDRESS Hays, Kansas



KCC
KGS ☒
(Office
Use)

TOTAL DEPTH 3532' PBTD _____

SPUD DATE 6-7-82 DATE COMPLETED 6-15-82

ELEV: GR 2047 DF _____ KB 2052

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 216' DV Tool Used? No

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS, I, _____

Floyd H. Hoffman OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Exploration Manager (FOR)(OF) Dreiling Ltd. of Colorado

OPERATOR OF THE Colburn LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY OF June, 19 82, AND THAT

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Welex Gamma-Guard			ANHYDRITE	1458
ANHYDRITE	1458	1493	TOPEKA	2996
TOPEKA - Shale and limestone	2996	3208	HEEBNER	3208
HEEBNER - Shale and limestone	3208	3230	TORONTO	3230
TORONTO - Limestone and shale	3230	3248	LANSING	3248
LANSING - Limestone and shale	3248	3457	BASE L-KC	3457
DST 3418-3452 30-30-30-30 Rec. 5' mud SIP 538-390# FP 46-54#, 62-70#				
BASE L-KC - Varicolored shale, limestone, chert and sandstone	3457	T.D.		
DST 3503-3512 30-60-30-60 Rec. 10' mud SIP 928-904# FP 31-39#, 46-54#				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	216'	common	135	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			