

*And* **State Geological Survey** AFFIDAVIT OF COMPLETION FORM  
SIDE ~~ONE~~ WICHITA BRANCH

6-9-18W

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Energy Reserves Group, Inc.

API NO. 15-163-21,513

ADDRESS 925 Patton Road

COUNTY Rooks

Great Bend, KS 67530

FIELD Barry S.E.

\*\*CONTACT PERSON Jim Sullivan

PROD. FORMATION Arbuckle

PHONE 316-792-2756

LEASE Thompson

PURCHASER CRA, Inc.

WELL NO. 8

ADDRESS 602 Union Center

WELL LOCATION SE NE NE

Wichita, KS 67202

990 Ft. from North Line and

DRILLING Emphasis Oil Operations

990 Ft. from East Line of

CONTRACTOR

ADDRESS P. O. Box 506

the NE 1/4 SEC. 6 TWP. 9S RGE. 18W

Russell, KS 67665

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

RECEIVED  
STATE CORPORATION COMMISSION

JAN 12 1982

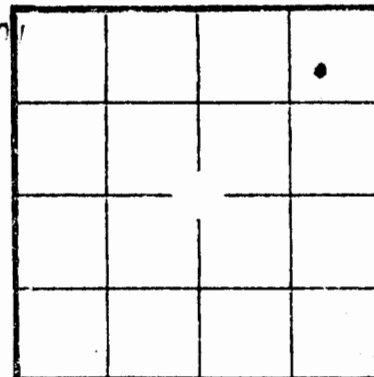
CONSERVATION DIVISION  
Wichita, Kansas

TOTAL DEPTH 3512' PBTD

SPUD DATE 12-4-81 DATE COMPLETED 12-31-81

ELEV: GR 2073' DF 2075' KB 2078'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AKS~~) TOOLS



KCC  
KGS  
(Office Use) ☒

Amount of surface pipe set and cemented 208'. DV Tool Used? No

**A F F I D A V I T**

STATE OF Kansas, COUNTY OF Barton SS, I, \_\_\_\_\_

Jim W. Sullivan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Engineer (FOR)(OF) Energy Reserves Group, Inc.

OPERATOR OF THE Thompson LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 8 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 31st DAY OF December, 19 81, AND THAT

60719

6-9-18w

## SIDE TWO

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 L-KC "G" zone Time Intervals 30-60-60-120 Recovered: 1805' salt water IFP = 88-561 ICIP = 1003 FFP = 574-933 FCIP = 1008 IHP = 1730 FHP = 1727 BHT = 95°	3318	3367	T/Anhydrite B/Anhydrite T/Topeka T/Heebner T/Toronto T/Lansing B/Kansas City T/Arbuckle	1458 (+62) 1498 (+58) 3010 (-93) 3218 (-114) 3240 (-116) 3258 (-118) 3443 (-136) 3490 (-141)
DST #2 Arbuckle Top Time Intervals 30-60-60-120 Recovered: 1000' water, 8' free oil. IFP = 434-442 ICIP = 1088 FFP = 448-518 FCIP = 1091 IHP = 1824 FHP = 1819 BHT = 95°	3480	3497		

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
500 gals 15% mud acid - Arbuckle				3507-09'	OH 3511-12'
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
12-31-81					
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	21 bbls.	0 MCF	% 494 bbls.	0	
Disposition of gas (vented, used on lease or sold)			Perforations 4607-09' & OH 3511-12'		

## Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	208	50-50 poz	70	2% gel, 3% cc 1# flocele/sk
					50-50 poz	70	3% cc
Production	7 7/8"	5 1/2"	14#	3511	50-50 poz	130	2% gel, 10% sa .75% CFR-2
				DV 1466	HCL	370	1# flocele/

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	1/2" Jet	3507-09'
TUBING RECORD					
Size	Setting depth	Packer set at			