SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5354
name Southern States Oil Company
address Box 1365
Great Bend, Kansas 67530
City/State/Zip

Operator Contact Person Claude Blakesley
Phone 316/792-2585

Contractor: license # 5122
name Woodman-Iannitti Drilling Company

Wellsite Geologist Clifton K. Ottaway
Phone 913/628-6900

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

WWO: old well info as follows:
Operator ---
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

6-6-84 6-12-84 6-12-84
Spud Date Date Reached TD Completion Date

3530' -
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 260' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 260 feet depth to Surface w/ 160 SX cmt

API NO. 15 - 15-163-22,384 8-9-18W.

County Rooks

NW SE SE Sec 8 Twp 9S Rge 18 ☐ East ☒ West
(location)

990 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

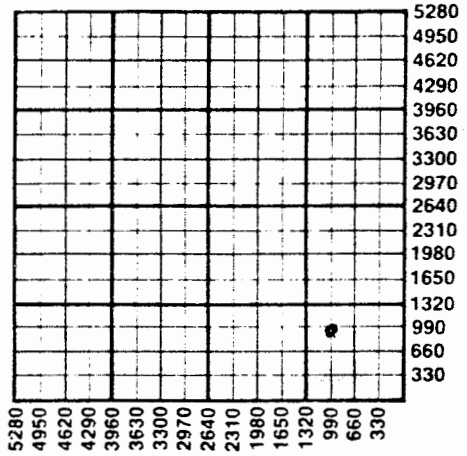
Lease Name Bartlett Well# 1

Field Name McHale-Ghost Town

Producing Formation D&A

Elevation: Ground 2046 KB 2050

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Sourtheast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

N/A
☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

Well D&A

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

60775

SIDE TWO

Operator Name Southern States Oil Co Lease Name Barlett Well# 1 SEC 8 TWP 9 RGE 18 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☐ Yes	☐ No
Samples Sent to Geological Survey	☐ Yes	☐ No
Cores Taken	☐ Yes	☐ No

Sand Post Rock	0	100
Sand	100	260
Shale	260	570
Shale, Sand, Red Bed	570	1375
Red Bed & Shale	1375	1406
Anhy	1406	1443
Shale	1443	1780
Shale & Lime	1780	2025
Shale	2025	2425
Lime & Shale	2425	2620
Shale & Lime	2620	2930
Shale & Lime	2930	3190
Shale & Lime	3190	3280
Lime	3280	3365
Lime	3365	3430
KC	3430	3464
Lime	3464	3480
Lime	3480	3520
Arb	3520	3530
Arb	3530	

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Anhydrite	1406	-1443
Topeka	2995	- 945
Heebner	3207	-1157
Toronto	3225	-1175
Lansing KC	3247	-1197
Base KC	3467	-1417
Arbuckle	3511	-1461
RTD	3530	-1480

DST # 1 3235-3280 A & B LKC
Openings 30-30 30-30
IFP 60-40 FFP 50-40 ISI 190 FSI 170. Recovered 5'mud w/oil on to of tool.

DST # 2 3390-3430 I&J LKC
Openings 30-30 30-30
IFP 60-40 FFP 40-40 ISI 60 FSI 60
Recovered 10' mud

DST # 3 3428-3480 K&L LKC
Openings 30-30 30-30
IFP 80-80 FFP 70-70 ISI 240 FSI 9
Recovered 10' mud with few oil sp

CASING RECORD ☒ new ☐ used
Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	23#	260'	60/40 Poz-mix	160	3% CC 2% Gel

PERFORATION RECORD

shots per foot	specify footage of each interval perforated	Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)	Depth
		Well was Plugged & Abandoned	