

10-9-18W

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

State Geological Survey
WICHITA BRANCH

PE
SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ~~X~~ No Log

CENSE # 6346 EXPIRATION DATE 6/84

OPERATOR Pardners Investment Properties Corp. API NO. 15-163-20,590-0001

ADDRESS 2705 Vine Street, Suite 8 COUNTY Rooks

Hays, Kansas 67601 FIELD _____

* CONTACT PERSON Paul A. Montoia PROD. FORMATION Lansing-Arbuckle
PHONE (913) 628-1761

PURCHASER Inland Crude LEASE Meyers

ADDRESS Wichita, Kansas WELL NO. 1

DRILLING Ostrom Well Service WELL LOCATION NE SE NW

CONTRACTOR Plainville, KS 67663 330 Ft. from East Line and

ADDRESS Plainville, KS 67663 1320 Ft. from North Line of (E)

the NW (Qtr.) SEC 10 TWP 9S RGE 18 (W).

PLUGGING _____
CONTRACTOR _____
ADDRESS _____

WELL PLAT

(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 3575 PBD _____

SPUD DATE 10/10/83 DATE COMPLETED 10/15/83

LEV: GR 2009 DF _____ KB 2014

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 215 DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

DEC 14 1983

CONSERVATION DIVISION
Wichita, Kansas

A F F I D A V I T

Paul A. Montoia, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

OPERATOR PIP

LEASE Myers

SEC. 10 TWP. 9S RGE. 18

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>No information available on drilling</p>			Anhydrite Topeka Ls. Heebner Sh. Toronto Ls. Lansing Fm. B. Kansas City Arbuckle Dol.	2786 ± 772 2945 - 931 3157 -1143 3177 -1163 3197 -1183 3416 1402 3450 -1561

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
5000 gal	28% acid	3467-3202
3000 gal	28% acid	3262-3320
2000 gal	28% acid	3210-3262
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used) unknown

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	12 1/4	8 5/8	unknown	215	unknown	150	unknown
production	7 7/8	5 1/2	unknown	3570	unknown	300	unknown

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			