

★ AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY 10-9-18W P1  
Compt. \_\_\_\_\_

TYPE  
SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6346 EXPIRATION DATE 6/84

OPERATOR Pardners Investment Prop. Corp. API NO. 15-163-21,670A

ADDRESS 2705 Vine Street COUNTY Rooks

Hays, Kansas 67601 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Paul A. Montoia PROD. FORMATION \_\_\_\_\_

PHONE 913-628-1761 \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Meyers (OWWO)

ADDRESS \_\_\_\_\_ WELL NO. #2

WELL LOCATION SE NE NW

DRILLING Pioneer Drilling Company 660 Ft. from N Line and

CONTRACTOR \_\_\_\_\_ 2310 Ft. from W Line of ~~XXX~~

ADDRESS .308 West Mill the (Qtr.) SEC 10 TWP 9S RGE 18 (W).

Plainville, Ks 67663

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 1395' PBTD \_\_\_\_\_

SPUD DATE 10-11-83 DATE COMPLETED \_\_\_\_\_

ELEV: GR 2001 DF \_\_\_\_\_ KB 2006

DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXXXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented (OWWO) DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, (Disposal), Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul A. Montoia, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.


KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

STATE OF KANSAS

DEC 14 1983

Side TWO

OPERATOR Pardners Investment Prop LEASE NAME Meyers (OWWO) SEC 10 TWP 9s RGE 18 (W)

XXXX

FILL IN WELL INFORMATION AS REQUESTED; WELL NO #2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.	washdown	0'	200'		
	washdown	200'	1040'		
	washdown	1040'	1117'		
	washdown	1117'	1372'		
	washdown	1372'	1395'		
	washdown	1395'	R.T.D.		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 5/8	8 5/8	unknown	215	unknown	160	unknown
Production	7 7/8"	5 1/2"	15.5#	1391'	common 50-50 pos	100 200	3%cc 6%gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	Jet	1070-1070
Size	Setting depth	Packer set at			