

KANSAS DRILLERS LOG

API No. 15 — 163 — 20,590
County Number

Operator
Cities Service Oil Company

Address
209 E. William, 700 Sutton Pl. Bldg. Wichita, KS 67202

Well No. 1 Lease Name Meyers "F"

Footage Location
1650 feet from (N) (S) line 2310 feet from (E) (W) line

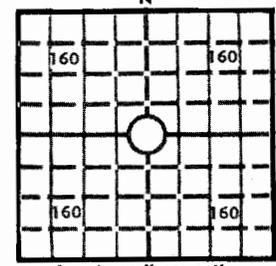
Principal Contractor Duke Drilling Company Geologist Well Site Fred Forde

Spud Date 12-5-75 Total Depth 3575' P.B.T.D. 3550'

Date Completed 12-18-75 Oil Purchaser None

S. 10 T. 9S R. 18 ^{XXX}W
Loc. 1650' FNL 2310' WL

County Rooks
640 Acres N



Locate well correctly
Elev.: Gr. 2009'
DF 2012' KB 2014'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/2"	8 5/8"	28.55#	215'	50/50 Pozmix A	150	2% CACL
Production	7 7/8"	5-1/2"	14#	3570'	Pozmix "A" Class "A"	250 50	10% Salt .50 CFR-2 10% Salt .50 CFR-2
	DV Tool @ 1397'		HOWCO LITE			350	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2"	3450'-71'
			2	1/2"	3200'-3391'

TUBING RECORD

Size	Setting depth	Packer set at
2-1/2"	3550'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gallons 15% Acid + 300# Rock Salt	3450'-71'
4500 gallons 15% Acid	3200'-3391'

INITIAL PRODUCTION

Date of first production Dry Hole		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **Cities Service Oil Company** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. **1** Lease Name **Meyers "F"** Dry Hole

S 10 T 9S R 18 ~~W~~

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
TOPEKA				
Shale, Post Rock	0	40		
Shale, Clay & Sand Streaks	40	600		
Sand & Shale	600	930		
Sand & Shells	930	1106		
Shale & Red Bed	1106	1387		
Anhydrite	1387	1418		
Shale	1418	1950		
Lime & Shale	1950	3030		
Lime	3030	3125		
Lime & Shale	3125	3158		
Shale	3158	3161		
Lime & Shale	3161	3180		
Lime	3180	3200		
Lime & Shale	3200	3449		
Dolomite	3449	3575		
RTD		3575		
 FORMATION TOPS				
ANHYDRITE	1387			
TOPEKA	2945			
HEEBNER	3158			
TORONTO	3180			
LANSING	3200			
ARBUCKLE	3449			
RTD	3575			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature E. W. Peterman Region Operations Manager Title 2-19-1976 Date
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01200

10-9-18W

DRILLERS' WELL LOG

DATE COMMENCED: December 5, 1975
DATE COMPLETED: December 18, 1975

Cities Service Oil Company
MEYERS F-1
NE SE NW of Sec 10-T9S-R18W
Rooks County, Kansas

State Geological Survey
WICHITA, BRANCH

ELEVATION: 2014 K.B.

FORMATION TOPS

0 - 40'	Shale, Post Rock
40 - 600'	Shale, Clay and Sand Streaks
600 - 930'	Sand and Shale
930 - 1106'	Sand and Shells
1106 - 1387'	Shale and Red Bed
1387 - 1418'	Anhydrite
1418 - 1950'	Shale
1950 - 3030'	Lime and Shale
3030 - 3125'	Lime
3125 - 3158'	Lime and Shale
3158 - 3161'	Shale
3161 - 3180'	Lime and Shale
3180 - 3200'	Lime
3200 - 3449'	Lime and Shale
3449 - 3575'	Dolomite
3575'	RTD

Anhydrite	1387
Topoka	2945
Heebner	3158
Toronto	3180
Lansing	3200
Arbuckle	3449
RTD	3575

SURFACE PIPE:
Set 215' of new 8 5/8", 28#
pipe w/150 sacks 50/50 Pozmix,
2% cc.

PRODUCTION PIPE: Ran new 5 1/2",
14# casing @ 3569' w/20 bbl
salt water and 250 sacks 50/50
Pozmix w/10% salt & 1% CFI2.
Plus 50 sacks Common w/10%
salt & 1% CFI2.

RECEIVED
STATE CONSERVATION COMMISSION
FEB 10 1976
CONSERVATION DIVISION
Wichita, Kansas

A F F I D A V I T

STATE OF KANSAS }
COUNTY OF BARTON } ss.

Wayne Dobbs, of lawful age, does swear and state that the facts and statements
herein contained are true and correct to the best of his knowledge.

Wayne Dobbs

Subscribed and sworn to before me this 23rd day of December, 1975.

Heriberto M. Hague
Notary Public

My Commission Expires: April 11, 1978